Form 3160-3 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

FORM APPROVED

OMB NO. 1040-0136 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

UTU-77301

			6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
APPLICATION FOR PERMI	N/A				
TYPE OF WORK	7. UNIT AGREEMENT NA	ME			
			BIG VALLEY UNIT # UTU-81308X		
TYPE OF WELL	YPE OF WELL		8. FARM OR LEASE NAME, WELL NO.		
□ ☑ □ SINGLE	MULTIPLE				
OIL WELL GAS WELL OTHER ZONE	ZONE		NRZ 15MI	-29-8-24	
2. NAME OF OPERATOR	Contact: Jan Ne	Ison	NBZ 15ML-29-8-24 9.API NUMBER:		
QEP UINTA BASIN, INC.		an.nelson@questar.com	43-047-37246		
3. ADDRESS	Telphone numbe	er	10. FIELD AND POOL, OF		
11002 E. 17500 S. Vernal, Ut 84078	Phone 435-	781-4331 Fax 435-781-4323	HDESK	MATED Wilde	
4. LOCATION OF WELL (Report location clearly and	in accordance wit	h and State requirements*)	11. SEC.,T, R, M, OR BLK	& SURVEY OR AREA	
At Surface 627' FSL 1784' FEL, S	SWSE, SECTION 2	.9, T8S, R24E			
At proposed production zone			SEC.29 T8S R	24E Mer SLB	
14. DISTANCE IN MILES FROM NEAREST TOWN OR	POSTOFFICE*		12. COUNTY OR PARISH	13. STATE	
34 + / - SOUTHEAST OF VERNAL, UTAH			Uintah	UT	
15. DISTANCE FROM PROPOSED LOCATION TO NE	AREST	16.NO.OF ACRES IN LEASE	17. NO. OF ACRES ASSIG	SNED TO THIS WELL	
PROPERTY OR LEASE LINE, FT. (also to nearest drig,unit line if any)					
		1505.46	41	0	
627' +/-		40 55000055 5557			
18.DISTANCE FROM PROPOSED location to nearest completed, applied for, on this lease, ft	well, arilling,	19. PROPOSED DEPTH	20. BLM/BIA Bond No. on file ESB000024		
		9000'	20000024		
21. ELEVATIONS (Show whether DF, RT, GR, ect.)		22. DATE WORK WILL START	23. Estimated duration		
5129.6' GR	<u> </u>	ASAP	10 days		
24. Attachments					
	·				
The following, completed in accordance with the requ	uirments of Onsho	ore Oil and Gas Order No. 1, sha	Il be attached to this form	:	
Well plat certified by a registered surveyor. A Drilling Plan		4. Bond to cover the operations unle	ss covered by an exisiting bor	nd on file (see	
A surface Use Plan (if location is on National Forest Syste	m I ande	Item 20 above).			
the SUPO shall be filed with the appropriate Forest Service	•	5. Operator certification.			
** *	.,	Such other site specific information	n and/or plans as may be requ	uired by the	
650535× 40	2.088063	authorized officer.			
7 44388154 -10	09. 234283				
$\frac{1}{\sqrt{2}}$			774		
SIGNED PUN 1 JUST)	Name (printed/ty	ped) Jan Nelson	DATE	October 4, 2005	
TITLE Regulatory Affairs					
(This space for Federal or State office use)					
PERMIT NO. 43-047-37246	APPROV	AL DATE			
Application approval does not warrant or certify the applicant holds any legal or equitable	title to those rights in the sul	blect lease which would entitle the applicant to conduc	t operations thereon		

BRADLEY G. HILL

TITLE ENVIRONMENTAL SCIENTIST HI



CONDITIONS OF APPROVAL, IF ANY:

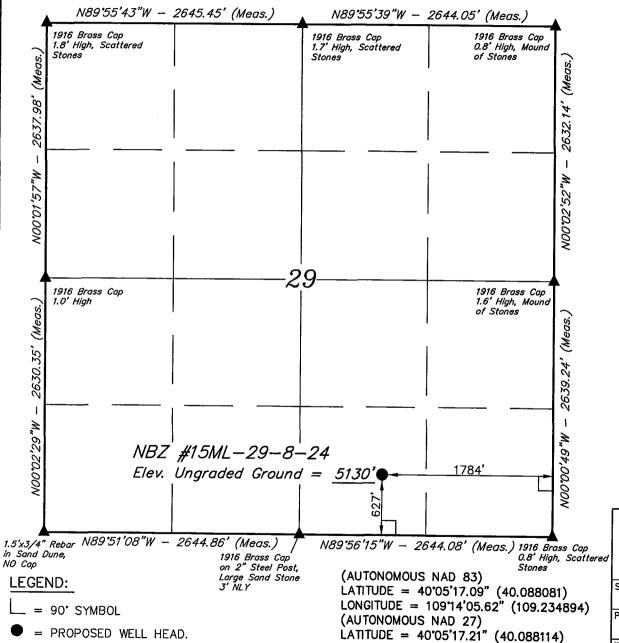
APPROVED BY

OCT 0 5 2005

! CONFIDENTIAL

DATE 10-24-05

T8S, R24E, S.L.B.&M.



= SECTION CORNERS LOCATED.

LONGITUDE = 109'14'03.19" (109.234219)

QUESTAR EXPLR. & PROD.

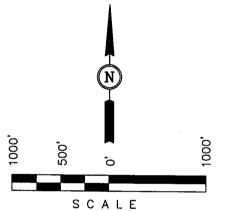
Well location, NBZ #15ML-29-8-24, located as shown in the SW 1/4 SE 1/4 of Section 29, T8S, R24E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 45EAM LOCATED IN THE NW 1/4 SW 1/4 OF SECTION 6, T9S, R24E, S.L.B.&M. TAKEN FROM THE BONANZA, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5350 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE TAT, WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BEDGE

REGISTERED AND SURVEYOR REGISTRATION NO. 161319 TATE OF UTAH

UINTAH ENGINEERING & HAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

scale 1" = 1000'	DATE SURVEYED: DATE DRAWN: 07-19-05 08-09-05
PARTY D.A. T.A. L.K.	REFERENCES G.L.O. PLAT
WEATHER HOT	FILE QUESTAR EXPLR. & PROD.

Additional Operator Remarks

QEP Uinta Basin, Inc. proposes to drill a well to 9000' to test the MesaVerde. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements"

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See attached Onshore No. 1

See attached notice of intent to complete into multiple pools.

Please be advised that QEP Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.ESB000024. The principal is QEP Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.

NOTICE OF INTENT TO COMPLETE INTO MULTIPLE POOLS

NBZ 15ML-29-8-24

In compliance with the stated objectives of section R649-3-22 of the Utah Administrative Code and the Utah Oil and Gas Conservation Act, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the NBZ 15ML-29-8-24. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams.

Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. As the well is not in a Unit PA and the ownership is the same between formations, production will be reported as combined Mesa Verde / Wasatch production.

This well will be completed using multiple stage hydraulic fracturing. Bridge plugs will be used to isolate completion intervals during fracturing operations and will be drilled up prior to putting the well on production. Mesa Verde and Wasatch intervals will be fractured separately, except where they occur too close together to make isolation unfeasible.

A plat of all contiguous owners will follow along with an affidavit stating that all contiguous owners have been notified and given a 15 day objection period.

I hereby certify that the foregoing is true and correct

Mike Stahl

Completion Engineer

Questar Exploration & Production

AFFIDAVIT OF NOTICE

STATE OF COLORADO)	
COUNTY OF DENVER)	SS

Angela Page, being duly sworn, deposes and says:

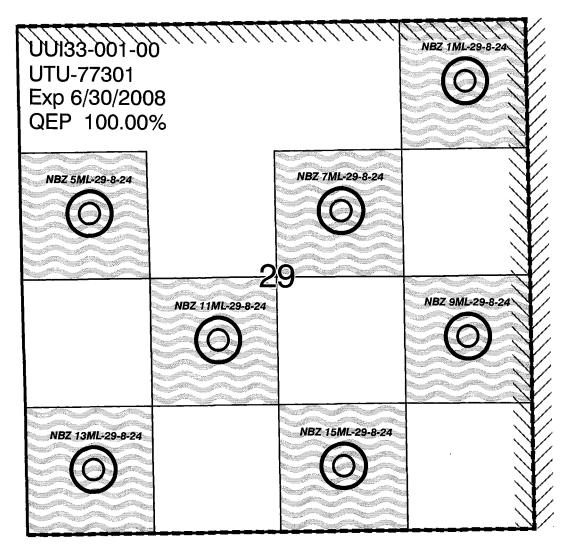
- That I am employed by Questar Market Resources in the capacity as a Landman. My business address is Independence Plaza
 1050 17th Street, Suite 500
 Denver, CO 80265
- 2. In my capacity as a Landman, pursuant to the provisions of Utah Administrative Rule 615-3-22 I have provided a copy of Questar Market Resource's application for completion of the NBZ 15ML-29-8-24 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
- 3. In my capacity as a Landman I am authorized to provide such notice of Questar Market Resource's application to contiguous owners and to make this affidavit on this 27th day of July, 2005.

Printed Name: Angela Page

The foregoing instrument was sworn to and subscribed before me this 27th day of 1000, 2005, by Anaela Page.

Notary Public

My Commission Expires 07/08/2008



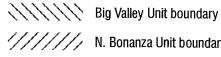
Sec 29, T8S-R24E



40-acre pool



Commingled well



////// N. Bonanza Unit boundary

-- Lease line

1000	0	1000 ft
<u> </u>		
	1:12000	

Tw/Kmv **COMMINGLED PRODUCTION**

Uinta Basin-Uintah County, Utah

Wells: NBZ 1ML-29-8-24, NBZ 5ML-29-8-24, NBZ 7ML-29-8-24, NBZ 9ML-29-8-24, NBZ 11ML-29-8-24 NBZ 13ML-29-8-24, NBZ 15ML-29-8-24

Lease: UTU-77301

Qu	E	S	7	2	R

Exploration and Production

Geologist: JD Herman	Landman: Angela Page		
Engineer:	Technician:		
Date: August 16, 2005	05722\Maps\Utah maps\Comm 2005\29824.cdr		

Qep Uinta Basin, Inc. NBZ 15ML-29-8-24

ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth
Uinta	Surface
Green River	1690'
Wasatch	4120'
Mesa Verde	6090'
TD	9000'

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth	
Oil/Gas	Mese Verde	9000'	

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3903.0 psi.

QEP UINTA BASIN, INC.

NBZ 15ML-29-8-24

627' FSL 1784' FEL

SWSE, SECTION 29, T8S, R24E

UINTAH COUNTY, UTAH

LEASE # UTU-77301

ONSHORE ORDER NO. 1

MULTI - POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBZ 15ML-29-8-24 on September 22, 2005. Weather conditions were cool and cloudy at the time of the onsite. In attendance at the inspection were the following individuals:

Paul Buhler

Bureau of Land Management

Amy Torres

Bureau of Land Management

Jan Nelson

QEP Uinta Basin Inc.

1. Existing Roads:

The proposed well site is approximately 34 miles southeast of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 - mile radius.

No improvements will be made to existing acces road.

2. Planned Access Roads:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 - Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

Low profile tanks is required to minimize visual impact.

QEP requests a surface pipeline based on the following justification included in the attached "Request for Exception".

5. Location and Type of Water Supply:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

6. Source of Construction Materials:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. <u>Methods of Handling Waste Materials:</u>

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. Ancillary Facilities:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. Plans for Reclamation of the Surface:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Mesa Verde Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Interim Reclamation

Please see attached Interim Reclamation plan.

Once the well is put onto production, QEP will reclaim as much of the well pad as possible that will allow for operations to continue in a safe and reasonable manner. Reseeding will be done in the spring or fall of every year to allow winter precipitation to aid in the succuss of reclamation.

Seed Mix:

Interim Reclamation:
9 lbs Hycrest Crested Wheatgrass
3 lbs Forage Kochia
Final Reclamation:
Seed Mix # 5 - 4 lbs. Gardner Saltbush, 4 lbs. Shadscale, 4 lbs. Hycrest Crested Wheat Grass

11. Surface Ownership:

Bureau of Land Management 170 South 500 East Vernal, Utah 84078 (435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A class III paleontological survey was conducted by Intermountain Paleo Consulting. A copy of this report was submitted directly to the appropriate agencies by Stephen D. Sandau. The inspection resulted in the location of no fossil resources. However, if vertebrate fossil(s) are found during construction a paleontologist should be immediately notified. QEP will provide paleo monitor if needed.

No drilling or construction will take place during the Pronghorn season May 10 thru June 20th.

There is a Golden Eagle Stipulation from February 1st to July 15th. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

QEP Uinta Basin, Inc. Request for Exception to Buried Pipeline for NBZ 15ML-29-8-24

QEP respectfully requests an exception to burying this pipeline. We understand the standard Condition of Approval (COA) that may be included in the approved Application for Permit to Drill (APD) is: "As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. The construction width for the access corridor would increase from 30 feet, by an additional 20 feet, to a total of 50 feet. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation." QEP will install the pipeline within the access corridor and will avoid cross-country installation when possible. Our reason for requesting a surface line is based on the following justification:

Class IV VRM

- This area's designated Visual Resource Management is classified as Class IV. The Class IV objective is to provide for management activities that require major modification to the existing character of the landscape. The level of change to the landscape can be high. The management activities may dominate the view and may be the major focus of the viewer attention. However, every attempt should be made to minimize the impact of these activities through careful location, minimal disturbance, and repetition of the basic visual elements of form, line, color, and texture.
- QEP feels that surface pipe will comply with this classification more so than buried pipe due to the amount of surface disturbance that will be required to bury it. We believe surface installation within the access corridor will minimize the disturbance so that the pipeline does not dominate the view.

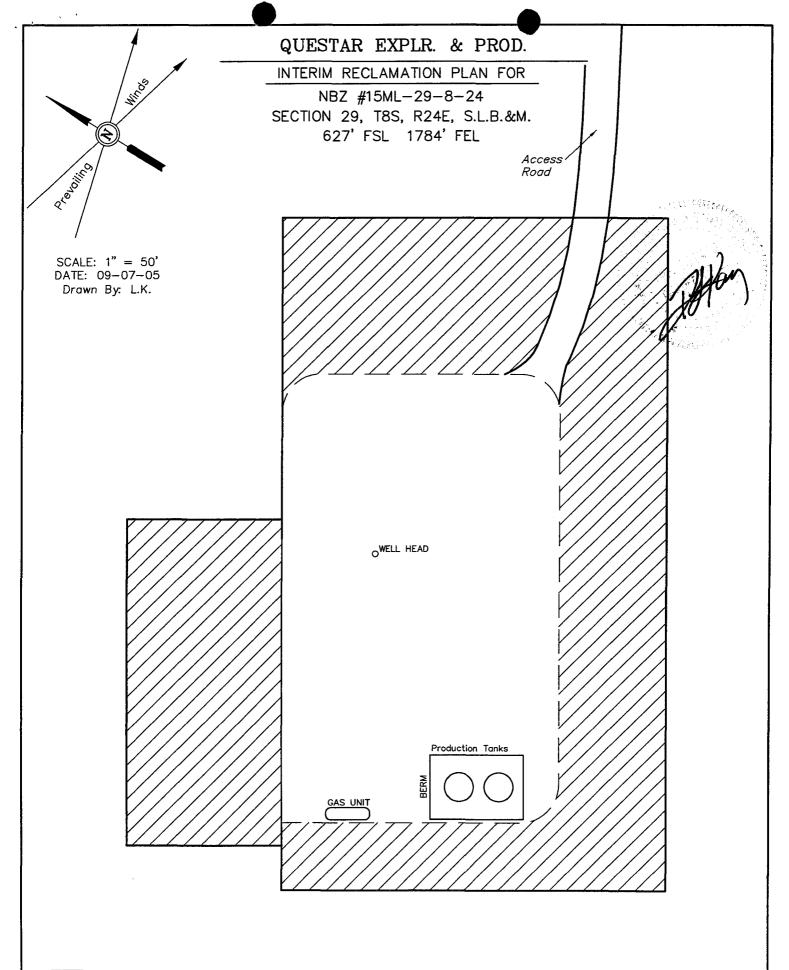
Environmental and Safety Concerns

- Buried pipe will greatly increase surface disturbance and habitat fragmentation. The soil in this area has a poor history of successful rehabilitation. Buried pipe will have an increased corrosion rate and would need to be dug up for repairs or replacement; the constant surface disturbance will not allow time for successful reclamation.
- Increasing surface disturbance will greatly increase noxious and invasive weed infestation.

- With the increased corrosion rate, buried pipe may have undetectable leaks that could go unnoticed for months. Small leaks may turn into large plumes of underground hazards because they are not easily monitored and not seen right away. An undetected leak also increases the potential for explosive incidents. Once detected, the surface will need to be disturbed, once again, to dig up the line and replace or repair it.
- Accidents associated with pipe breaks during construction activities could increase substantially as the number of buried lines increases.
- The additional surface disturbance will increase the risk of disturbing paleontological sites.

Operational and Mechanical Concerns for Gas Lines

- Cathodic protection will be required for buried pipe. Cathodic protection requires anode beds that must be maintained. This will add substantial costs in labor and material. Additional power lines will need to be installed to the anode beds. The additional costs for equipment and labor will be approximately \$50,000.00 per section.
- Pipeline markers need to be used with buried pipe. This will add costs in labor and material.
- Every tie in requires a valve. The average distance between valves is approximately ¼ mile. Valves will have to be placed in "freeze boxes" or "valve boxes". Valve boxes will be considered confined space which increases the manpower needed to repair or replace valves. Every valve box will also require bright yellow guard rails.
- Additional equipment required for buried pipe can include blades/dozers, trenchers (cutting or blasting in hard rock), side booms, etc. which increases installation costs.
- Buried pipe must have fusion bonded epoxy (FBE) coating. FBE pipe will cost an additional \$2.00 per foot compared to bare pipe.
- This pipeline has the potential for being upgraded/upsized to a larger pipe diameter depending on production volumes. If upsizing is required, the pipe will need to be dug up which will cause additional surface disturbance and will not allow adequate time for successful reclamation.
- Surface lines are sometimes relocated to accommodate new locations; this is done in an effort to minimize the amount of pipe needed and the amount of surface disturbed. If this pipe is buried, this will no longer be an option.



Lessee's or Operator's Representative:

Jan Nelson Red Wash Rep. QEP Uinta Basin, Inc. 11002 East 17500 South Vernal, Utah 84078 (435) 781-4331

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Jan Nelson
Red Wash Representative

04-Oct-05

Date

QUESTAR EXPLR. & PROD.

NBZ #15ML-29-8-24

LOCATED IN UINTAH COUNTY, UTAH SECTION 29, T8S, R24E, S.L.B.&M.

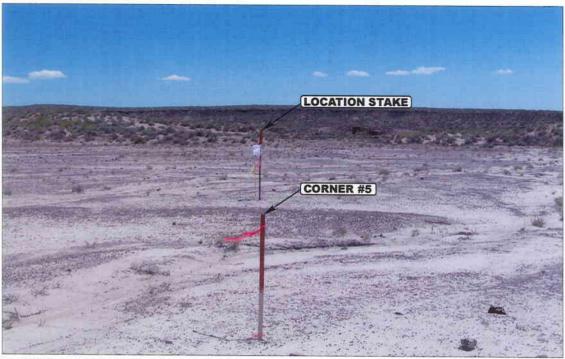


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY

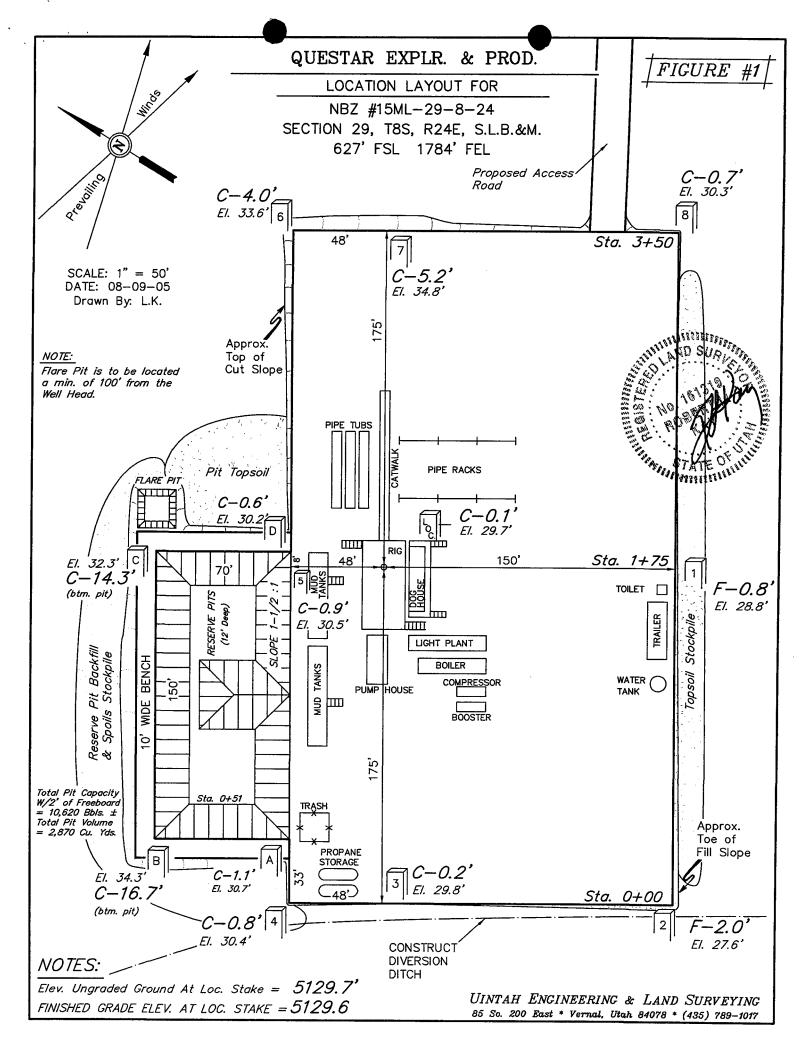


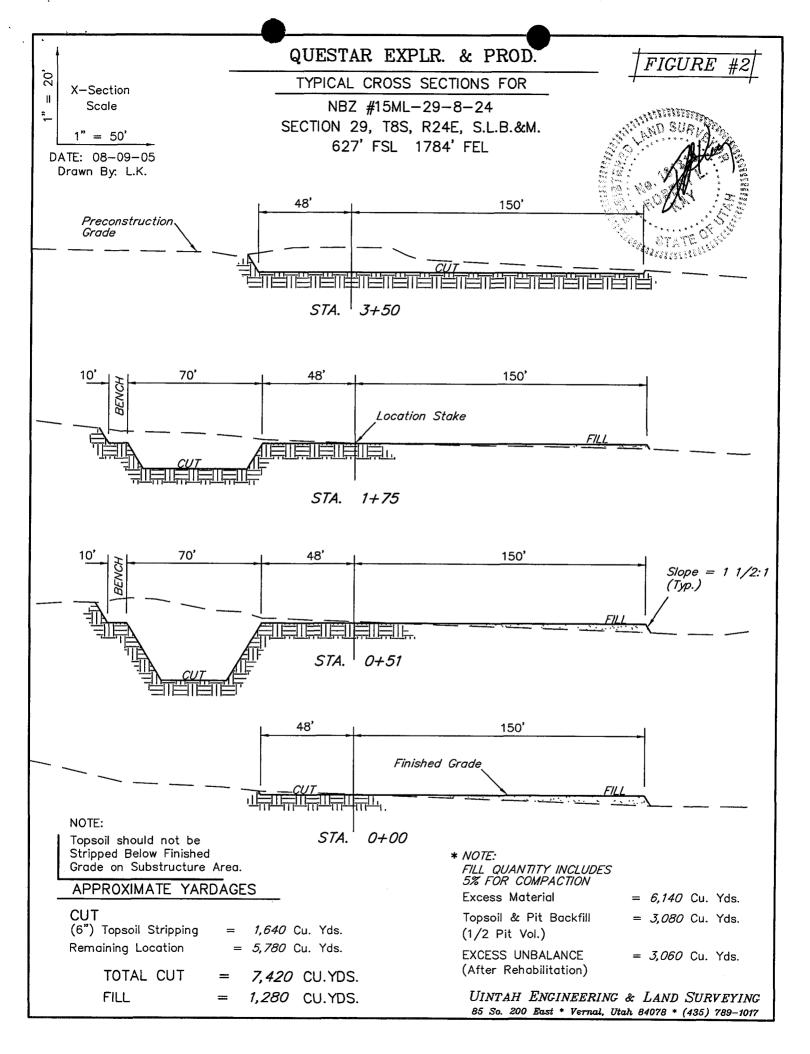
Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

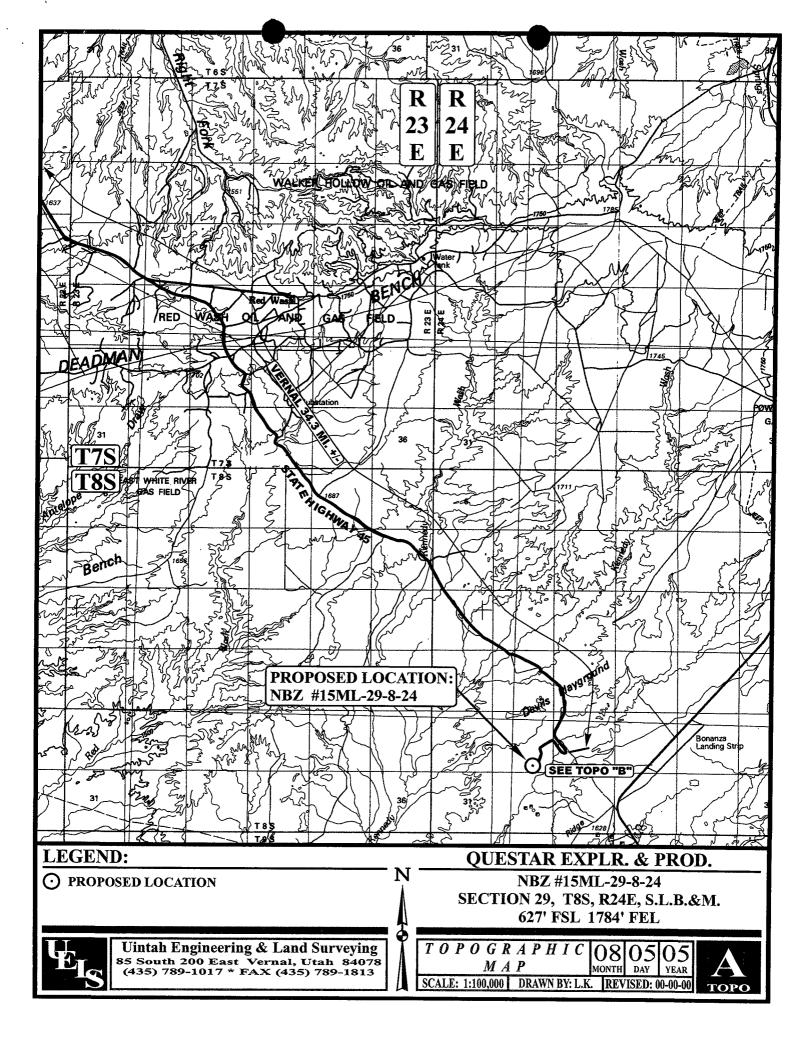
LOCATION PHOTOS

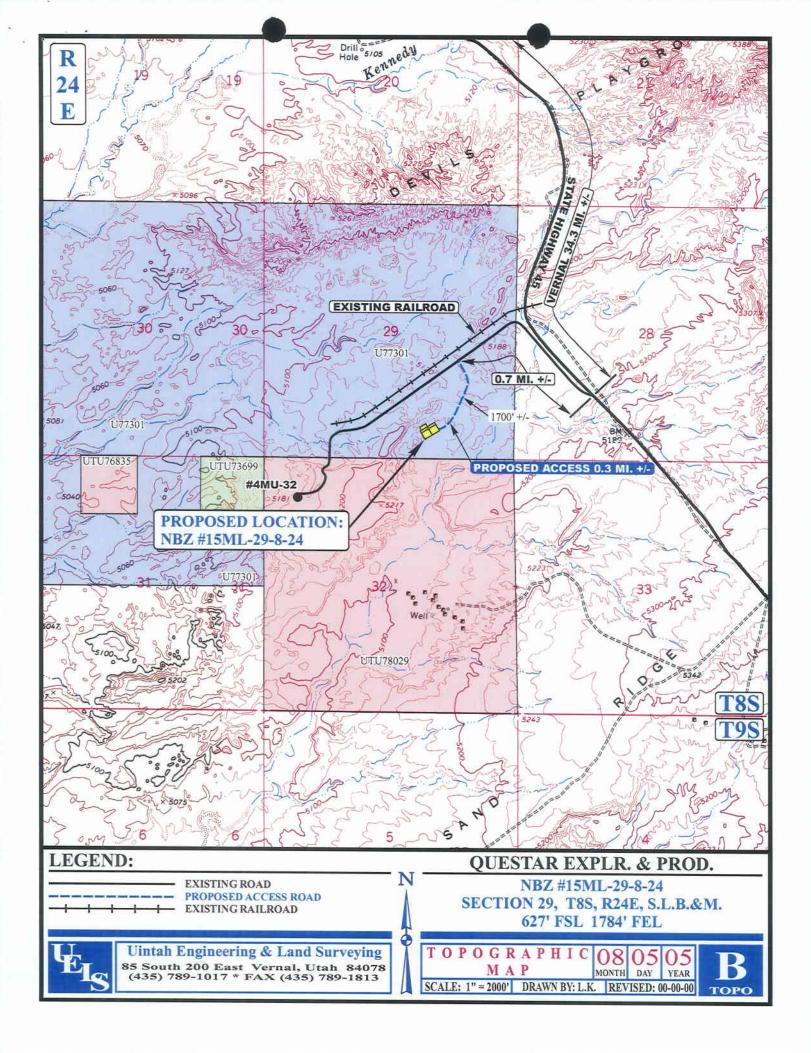
TAKEN BY: D.A. | DRAWN BY: L.K. | REVISED: 00-00-00

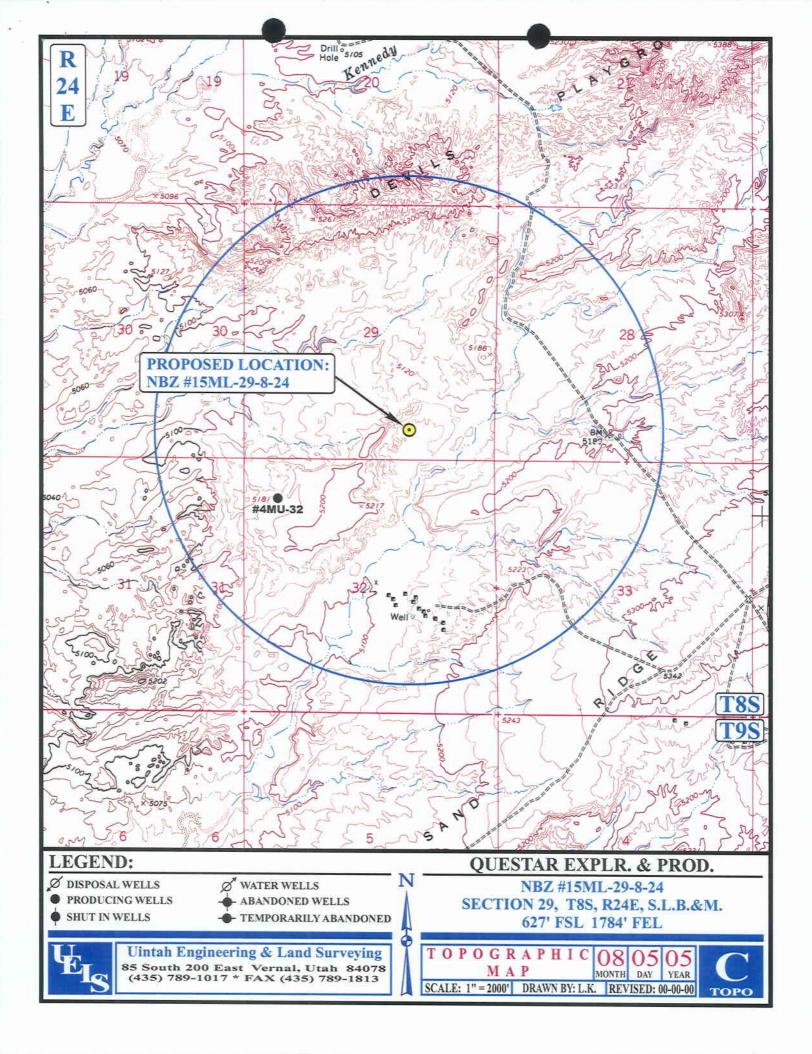
РНОТО

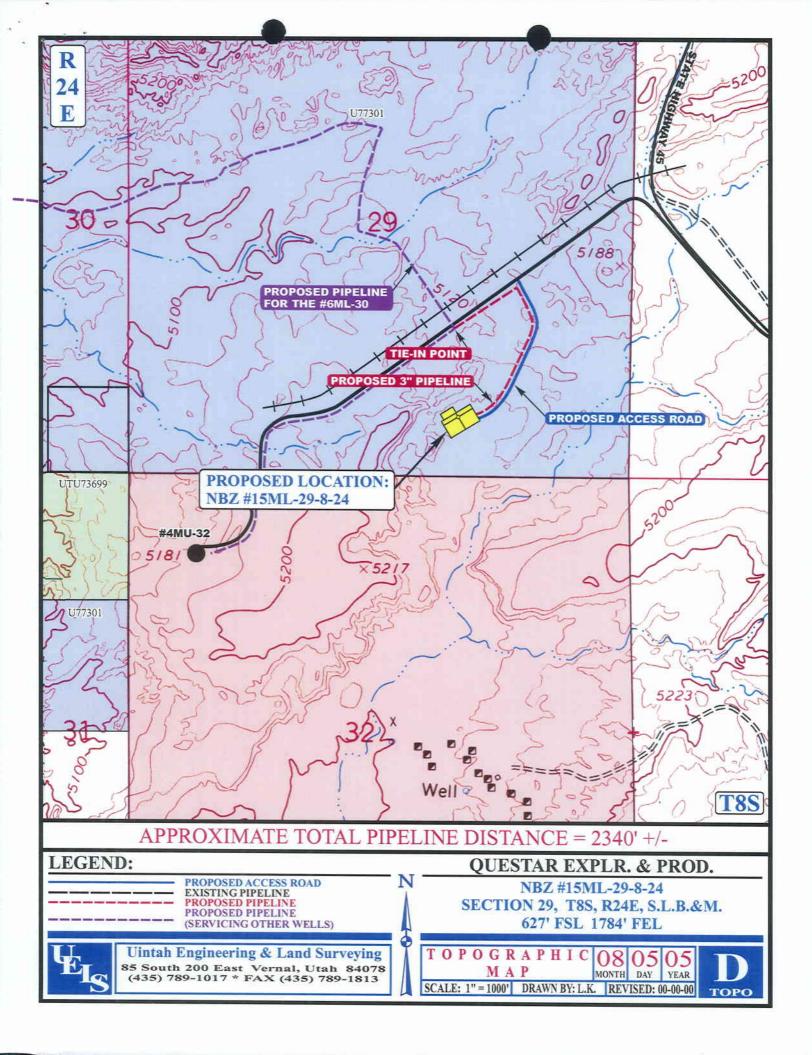




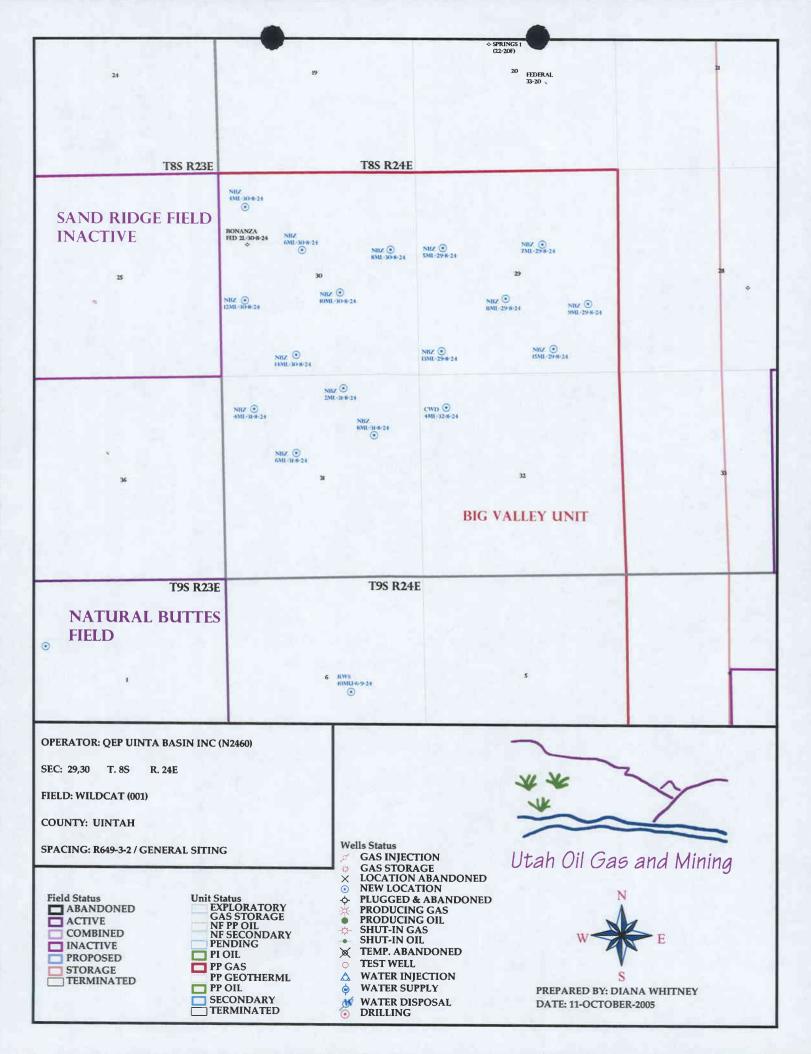








APD RECEIVED: 10/05/2005	API NO. ASSIGNED: 43-047-37246			
WELL NAME: NBZ 15ML-29-8-24 OPERATOR: QEP UINTA BASIN, INC. (N2460) CONTACT: JAN NELSON PROPOSED LOCATION: SWSE 29 080S 240E SURFACE: 0627 FSL 1784 FEL BOTTOM: 0627 FSL 1784 FEL UINTAH WILDCAT (1) LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-77301	PHONE NUMBER: 435-781-4331 INSPECT LOCATN BY: / / Tech Review Initials Date Engineering OWO 10124/05 Geology Surface			
SURFACE OWNER: 1 - Federal PROPOSED FORMATION: MVRD COALBED METHANE WELL? NO	LATITUDE: 40.08807 LONGITUDE: -109.2343			
Plat Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. ESB000024) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) RDCC Review (Y/N) (Date:) NW Fee Surf Agreement (Y/N) Intent to Commingle (Y/N) (Wasatch, Mesa Verse)	LOCATION AND SITING: R649-2-3. Unit BIG VALLEY R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: Eff Date: Siting: R649-3-11. Directional Drill			
STIPULATIONS: 1- fiderate Ship 3- Comm				



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

October 11, 2005

Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

API#

2005 Plan of Development Big Valley Unit, Uintah County,

Utah.

WELL NAME

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Big Valley, Uintah County, Utah.

LOCATION

43-047-37240	NBZ	11ML-29-8-24	Sec	29	T08S	R24E	1949	FSL	2278	FWL
43-047-37237	NBZ	13ML-29-8-24	Sec	29	T08S	R24E	0601	FSL	0572	FWL
43-047-37241	NBZ	05ML-29-8-24	Sec	29	T08S	R24E	1979	FNL	0661	FWL
43-047-37243	NBZ	07ML-29-8-24	Sec	29	T08S	R24E	1926	FNL	2025	FEL
43-047-37244	NBZ	09ML-29-8-24	Sec	29	T08S	R24E	1789	FSL	0860	FEL
43-047-37246	NBZ	15ML-29-8-24	Sec	29	T08S	R24E	0627	FSL	1784	FEL
43-047-37229	NBZ	04ML-30-8-24	Sec	30	T08S	R24E	0859	FNL	0674	FWL
43-047-37230	NBZ	06ML-30-8-24	Sec	30	T08S	R24E	1996	FNL	2142	FWL
43-047-37231	NBZ	08ML-30-8-24	Sec	30	T08S	R24E	2009	FNL	0714	FEL
43-047-37232	NBZ	10ML-30-8-24	Sec	30	T08S	R24E	2158	FSL	2056	FEL
43-047-37233	NBZ	12ML-30-8-24	Sec	30	T08S	R24E	1980	FSL	0621	FWL
43-047-37234	NBZ	14ML-30-8-24	Sec	30	T08S	R24E	0547	FSL	1938	FWL
43-047-37235	NBZ	06ML-31-8-24	Sec	31	T08S	R24E	2021	FNL	1891	FWL
43-047-37236	NBZ	04ML-31-8-24	Sec	31	T08S	R24E	0859	FNL	0810	FWL
43-047-37239	NBZ	02ML-31-8-24	Sec	31	T08S	R24E	0344	FNL	2015	FEL
43-047-37238	NBZ	08ML-31-8-24	Sec	31	T08S	R24E	1581	FNL	1233	FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Ctan

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT Acting Division Director

JON M. HUNTSMAN, JR. Governor

> GARY R. HERBERT Lieutenant Governor

> > October 24, 2005

QEP Uinta Basin, Inc. 11002 E 17500 S Vernal, UT 84078

Re:

NBZ 15ML-29-8-24 Well, 627' FSLL, 1784' FEL, SW SE, Sec. 29, T. 8 South, R. 24 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37246.

Sincerely,

Gil Hunt

Associate Director

mf Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	QEP Uinta Basin, Inc.					
Well Name & Number	NBZ 15ML-29-8-24					
API Number: 43-047-37246						
Lease:	UTU-77301					
Location: SW SE	Sec. 29	T. 8 South	R. 24 East			

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-5	UNITED STATES				ORM APPROVED MB No. 1004-0135
(November 1994) DEPARTMENT OF THE INTERIOR					pires July 31, 1996
BUREAU OF LAND MANAGEMENT					0.
SUNDRY	NOTICES AND REPORTS	ON WELLS	Į	JTU-77301	
Do not use this form for proposals to drill or reenter an					ttee or Tribe Name
abandoned well.	. Use Form 3160-3 (APD) fo	or such proposals.			
				N/A	
SUBMIT IN TRIPLI	CATE - Other Instructi	ons on reverse si	de	7. If Unit or CA/Ag	reement, Name and/or No.
			E	BIG VALLEY	UNIT # UTU-81308X
1. Type of Well		onsiring	erves L		
Oil Well X Gas Well	Other			3. Well Name an	d No.
2. Name of Operator		TOUR ROLL IN TO BE SUID HAR !	 	NBZ 15ML-29)-8-24
QEP Uinta Basin, Inc.	Contact: Jan I			O. API Well No.	
3a. Address		3b. Phone No. (include of		13-047-37246	
11002 East 17500 South, Vernal		435-781-4331			l, or Exploratory Area
4. Location of Well (Footage, Sec., T., R.,				JNDESIGNA	
627' FSL 1784' FEL, SWSE, SE	CTION 29, 188, R24E		$ ^1$	1. County or Par	ish, State
			lı	Jintah	
12. CHECK APPROPRIATE BOX(ES)	TO INDICATE MATURE OF	YOUTOE DEDODE OD			
TYPE OF SUBMISSION	TYPE OF ACTION	NOTICE, REPORT, OR C	DIHER DATA		
Notice of Intent	Acidize	D. D	D. 1	/7D \	
Troube of Mitch	Alter Casing	Deepen Fracture Treat	Production (St	art/Resume) [Water Shut-Off
Subsequent Report	Casing Repair	New Construction	Reclamation Recomplete	I.	Well Integrity
	Change Plans	Plug and Abandon	Temporarily A	handan	Other LOCATION CHANGE
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposa		LOCATION CHANGE
	estations in the operation results in andonment. Notices shall be filled operation.) If the NBZ 15ML-29-8-24 passe owners are affected by a second control of the control	a multiple completion or remain after all requirements, in open John Mayers requirements.	completion in a new network, where the new force.	interval, a Form have been comp	3160-4 shall be filed once letted, and the operator has as follows:
Name (Printed/Typed)		Title			
Jan Nelson)		Regulatory Affair	rs		
Signature	1-	Date			
Fan 1 10	150n	February 9, 2006	3		
	THIS SPACE E	OR FEDERAL OR STATE			
Approved by	THE OLACE I			IT	Data
Trade MIN			Y G. HILL	<u> </u>	02-22-06
Conditions of approval if any architached. Approv that the applicant holds legal or equivable title to those entitle the applicant to conduct operations thereon.	se rights in the subject lease which would	pot-			
Title 18 U.S.C. Section 1001, makes it a crime for a	ny person knowingly and willfully to mak	te to any department or agency to f	the United States any fa	lse, fictitious or	
fraudulent statements or representations as to any ma	atter within its jurisdiction.		CCD 1 E 2006		
(Instructions on reverse)			CD 1 J ZUUG		
		America la		MINIO	
	Federal Action is	Appreval of the Div. (OF OIL, GAO A M	HAIIAO	

QUESTAR EXPLR. & PROD.

NBZ #15ML-29-8-24

LOCATED IN UINTAH COUNTY, UTAH SECTION 29, T8S, R24E, S.L.B.&M.

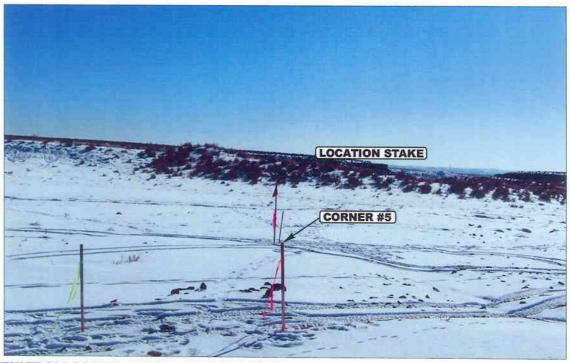


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

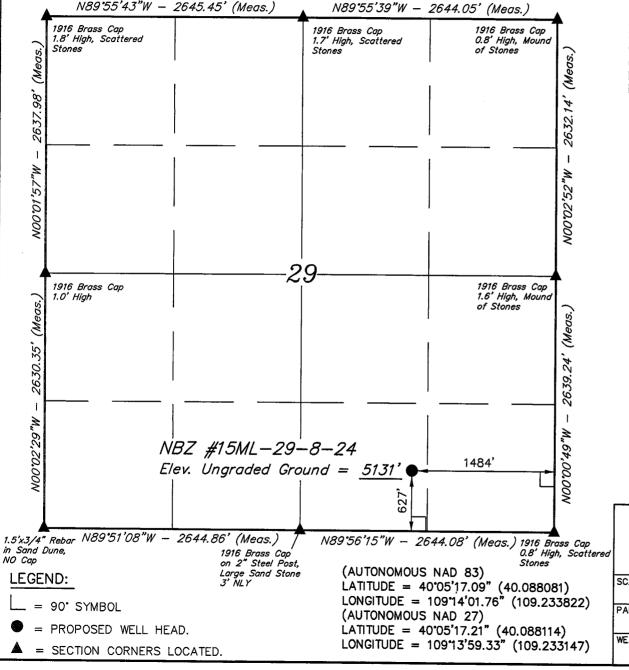
LOCATION PHOTOS

08 05 05 MONTH DAY YEAR

РНОТО

TAKEN BY: D.A. | DRAWN BY: L.K. | REVISED: 02-03-06

T8S, R24E, S.L.B.&M.



QUESTAR EXPLR. & PROD.

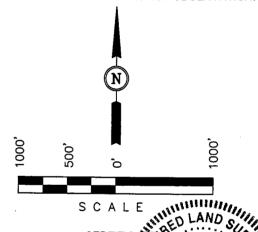
Well location, NBZ #15ML-29-8-24, located as shown in the SW 1/4 SE 1/4 of Section 29, T8S, R24E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 45EAM LOCATED IN THE NW 1/4 SW 1/4 OF SECTION 6, T9S, R24E, S.L.B.&M. TAKEN FROM THE BONANZA, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5350 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLATINGS PREPARED FREE TRIED NOTES OF ACTUAL SURVEYS WADE BY ME OR UNDER ME SUPERVISION AND THAT THE SAME TRIED BET TO BEST OF MY KNOWLEDGE AND BELLS A VALUE OF MY KNOWLEDGE AND BELLS AND MY KNOWLEDGE AND MY KNOWLEDGE

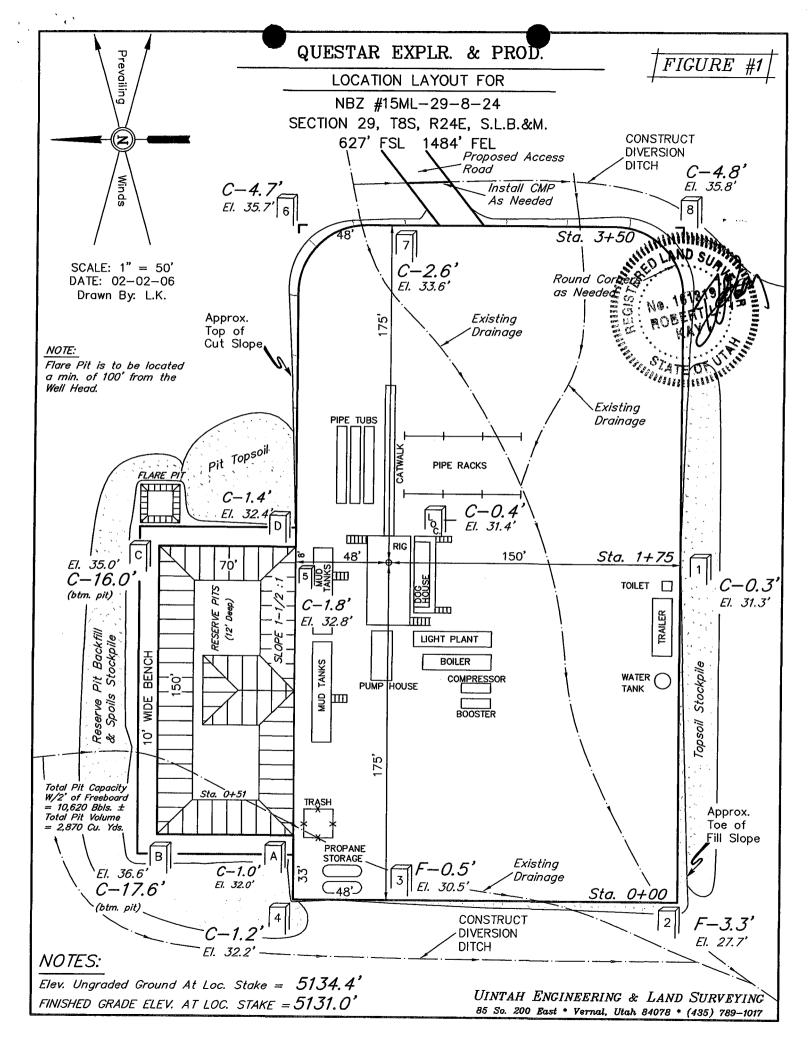
REGISTERED AND SURVEYOR REGISTRATION NO. 181519 STATE OF UTAH

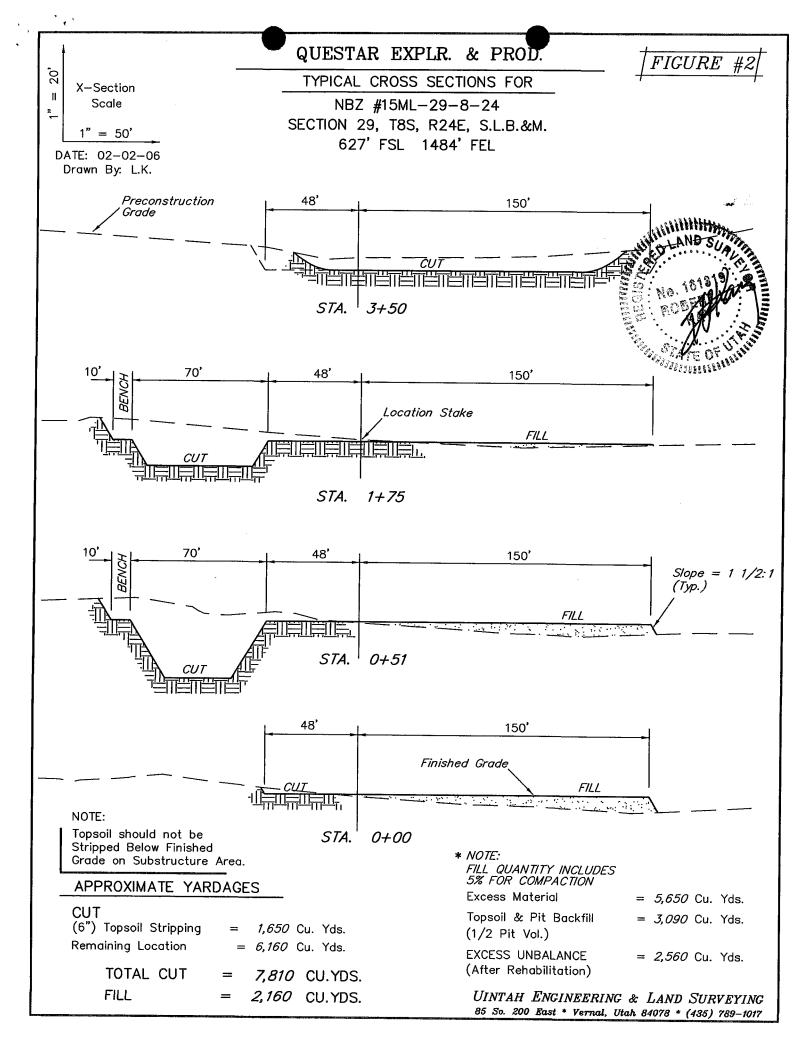
REVISED: 02-02-06

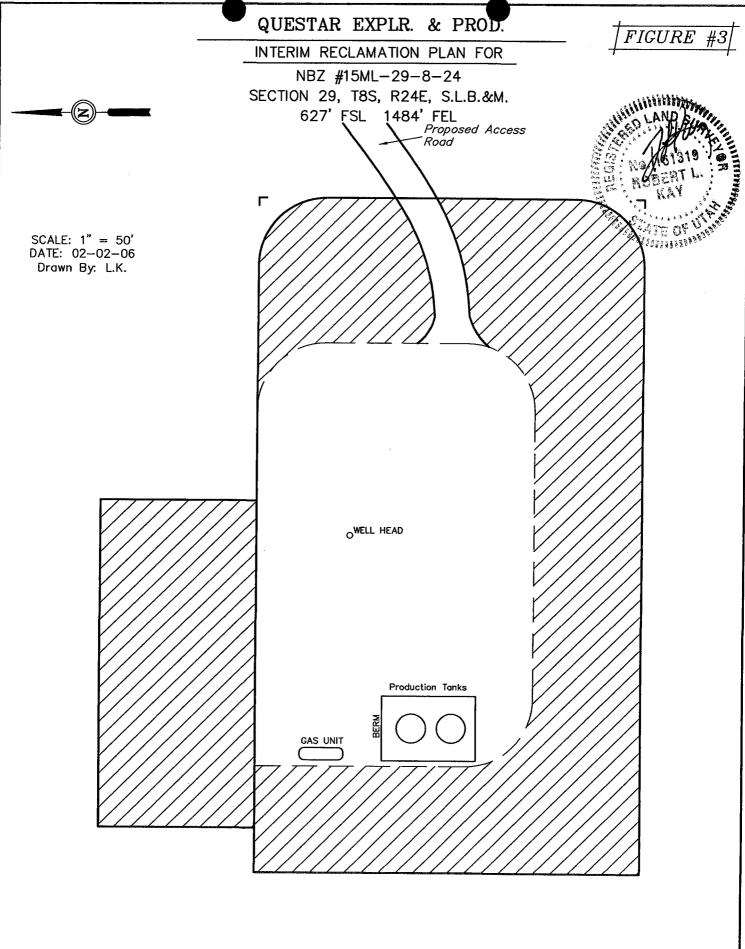
UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078

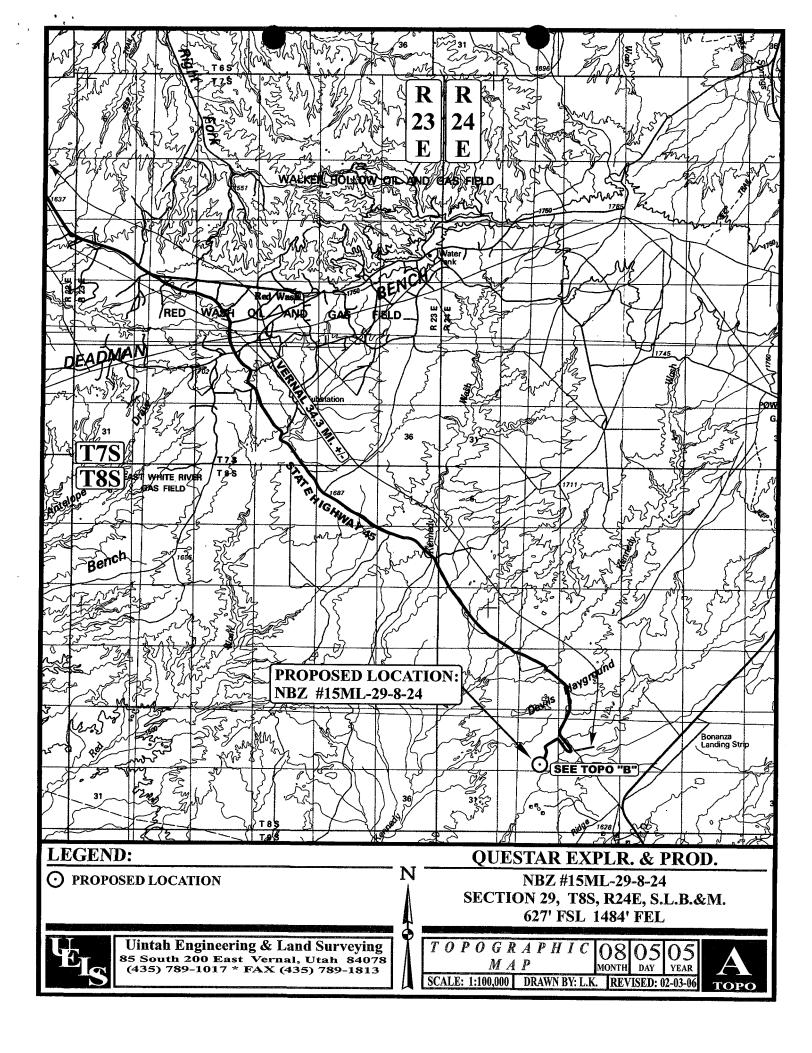
(435) 789-1017

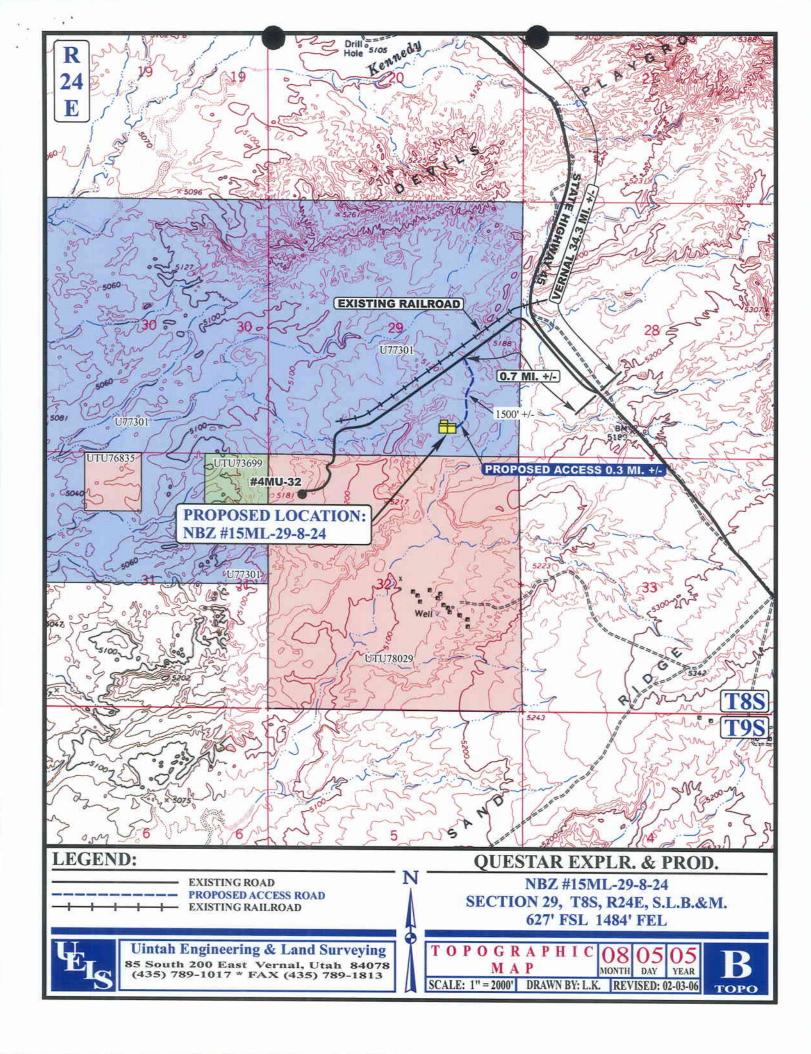
SCALE 1" = 1000'	DATE SURVEYED: DATE DRAWN: 07-19-05 08-09-05
PARTY D.A. T.A. L.K.	REFERENCES G.L.O. PLAT
WEATHER HOT	FILE QUESTAR EXPLR. & PROD.

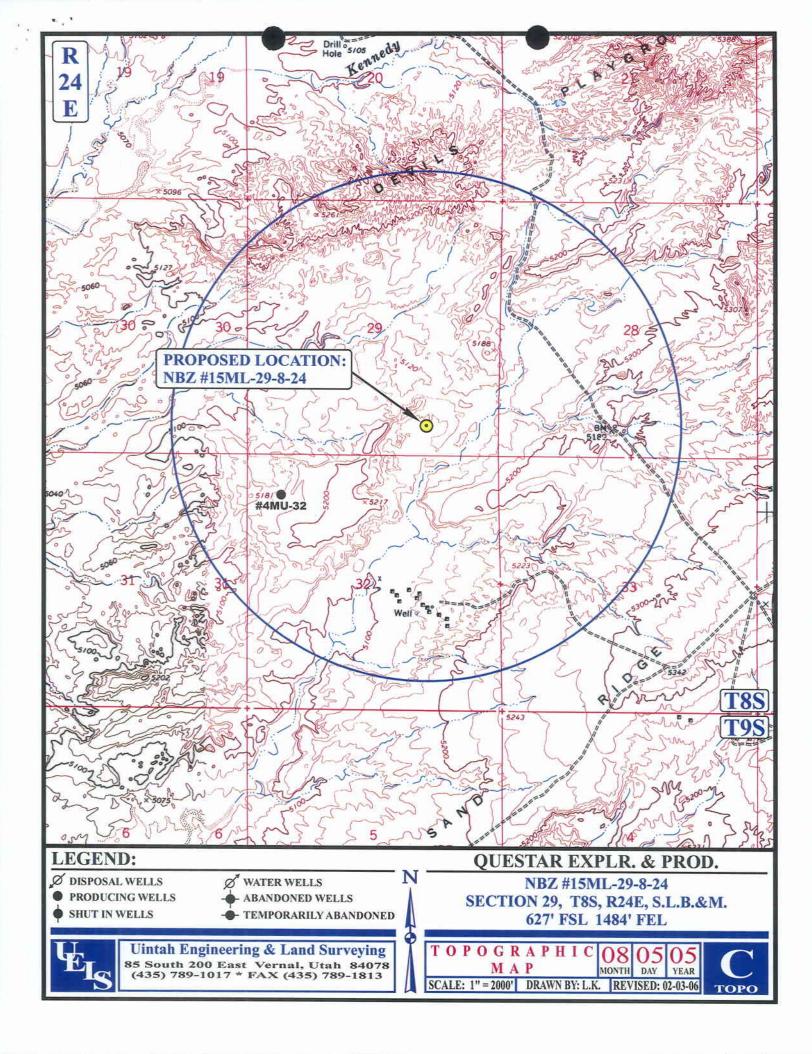


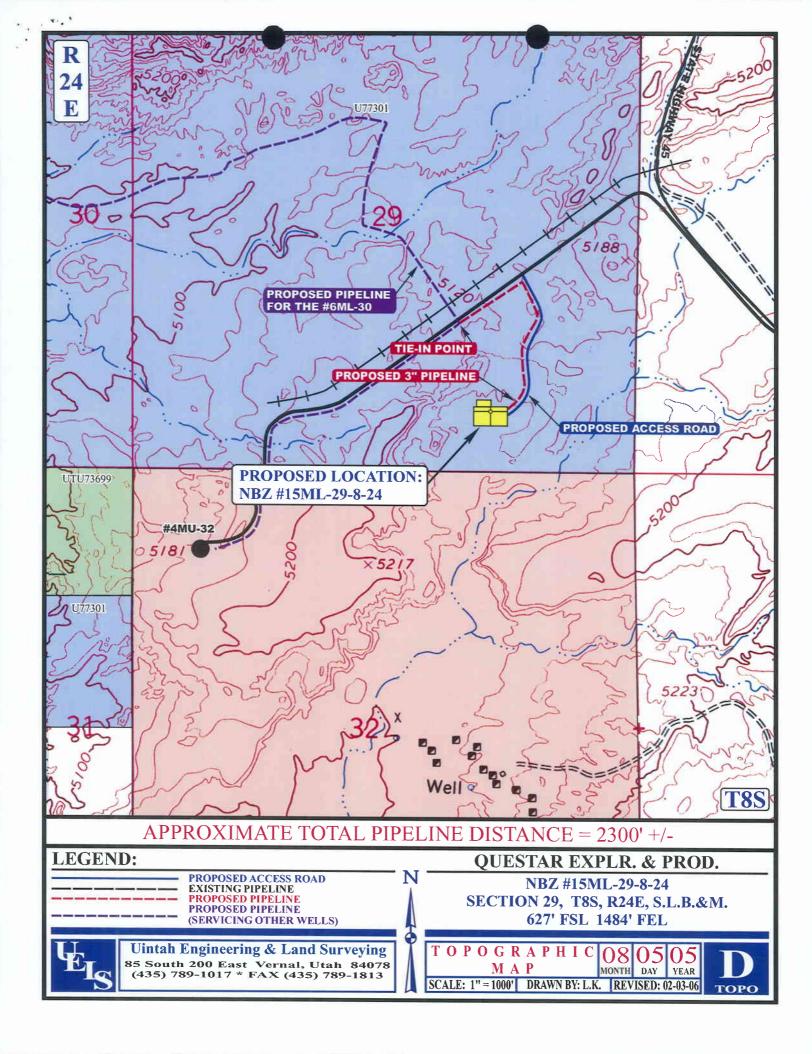














11002 East 17500 South Vernal, UT 84078 Tel 435 781 4300 • Fax 435 781 4329

February 9, 2006

Division of Oil, Gas & Mining 1594 W. N. Temple STE 1210 Salt Lake City, UT 84114-5801

To Whom It May Concern:

In reference to the State Oil and Gas Conservation rule R649-3-3 QEP Uinta Basin, Inc. NBZ 15ML-29-8-24 is an exception to this rule due to BLM / Paleontologist recommendation.

There are no additional lease owners within 460' of the proposed location. If you have any question please contact Jan Nelson @ (435) 781-4331.

Thank you,

Jan Nelson

Regulatory Affairs

FEB 1 5 2006

DIV. OF OIL, GAC & MINNEYS

QUESTAR EXPLR. & PROD. Well location, NBZ #15ML-29-8-24, located T8S. R24E. S.L.B.&M. as shown in the SW 1/4 SE 1/4 of Section 29, T8S, R24E, S.L.B.&M. Uintoh County. Utoh. BASIS OF ELEVATION NB9°55'43"W - 2645.45' (Meas.) N89'55'39"W - 2644.05' (Meas.) BENCH MARK 45EAM LOCATED IN THE NW 1/4 SW 1/4 OF 1916 Bross Cap 1916 Brass Cap 1916 Brass Cap SECTION 6, T9S, R24E, S.L.B.&M. TAKEN FROM THE BONANZA. 0.8' High, Mound of Stones 1.8' High, Scottered 1.7' High, Scottered QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. Stones Stones (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5350 FEET. 86 BASIS OF BEARINGS 2637. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. NO0001'57"W R Bonanza Unit Big Valley Unit 500 1916 Bross Cap 1916 Brass Cop 1.6' High, Mound 1.0' High of Stones SCALE Ŕ 400-ft CERTIFICATE CHILINING 2630. window THIS IS TO CERTIFY THAT THE ABOVE TOWNS HORSELF FIELD NOTES OF ACTUAL SURVEYS THE EN ME OF UNDER SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT REST OF MY KNOW FOR AND SECOND THE SAME ARE TRUE AND CORRECT REST OF MY KNOW FOR AND SECOND THE SAME ARE TRUE AND CORRECT REST OF MY KNOW FOR AND SECOND THE SAME ARE TRUE AND CORRECT REST OF MY KNOW FOR AND SECOND THE SAME ARE TRUE AND CORRECT REST OF MY KNOW FOR AND SECOND THE SAME ARE TRUE AND CORRECT REST OF MY KNOW FOR AND SECOND THE SAME ARE TRUE AND CORRECT REST OF MY KNOW FOR AND SECOND THE SAME ARE TRUE AND CORRECT REST OF MY KNOW FOR AND SECOND THE SAME ARE TRUE AND CORRECT REST OF MY KNOW FOR AND SECOND THE SAME ARE TRUE AND CORRECT REST. BEST OF MY KNOWLEDGE AND B 460-ft R M_62,Z0.00N NBZ #15ML-29-8-24 1484 Elev. Ungraded Ground REVISED: 02-02-06 UINTAH ENGINEERING & LAND SURVEYING 1.5'x3/4" Rebar N89'51'08"W - 2644.86' (Meas.) N89'56'15"W - 2644.08' (Meas.) 1916 Brass Cap 85 SOUTH 200 EAST -VERNAL, UTAH 84078 in Sand Dune. 0.8' High, Scottered 1916 Bross Cap (435) 789-1017 NO Cap on 2" Steel Post. Large Sand Stone (AUTONOMOUS NAD 83) LEGEND: SCALE DATE SURVEYED: DATE DRAWN: LATITUDE = $40^{\circ}05^{\circ}17.09^{\circ}$ (40.088081) 1'' = 1000'07-19-05 08-09-05 LONGITUDE = 10974'01.76" (109.233822) ≈ 90° SYMBOL PARTY REFERENCES (AUTONOMOUS NAD 27) D.A. T.A. L.K. G.L.O. PLAT LATITUDE = $40^{\circ}05^{\circ}17.21^{\circ}$ (40.088114) = PROPOSED WELL HEAD. WEATHER FILE LONGITUDE = 109"13"59.33" (109.233147) **SECTION CORNERS LOCATED.** HOT QUESTAR EXPLR. & PROD.

Form 3160-3 (July 1992)

RECEIVED

FORM APPROVED

OMB NO. 1040-0136 Expires: February 28, 1995

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMITAN TRIPLICAZEDOS

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAG	BLM VERNAL, UTA	UTU-7			
	T TO DOI!!		o. If INDIAN, ALLOTTEL		
APPLICATION FOR PERMI	I TO DRILL C	OR DEEPEN	N/A		
TYPE OF WORK	,		7. UNIT AGREEMENT NA		
DRILL 🖸	DEEPEN		BIG VALLEY UNIT # UTU-81308X		
TYPE OF WELL			8. FARM OR LEASE NAM	E, WELL NO.	
□ □ □ SINGLE □ MULTIPLE □ OIL WELL GAS WELL OTHER ZONE ZONE			NBZ 15ML-29-8-24		
2. NAME OF OPERATOR Contact: Jan Nelson			9.APJ NUMBER:	00//	
QEP UINTA BASIN, INC.	E-Mail: ja	an.nelson@questar.com	4304+3	t246	
3. ADDRESS	Telphone numbe	r	10. FIELD AND POOL, OF	WILDCAT	
11002 E. 17500 S. Vernal, Ut 84078	Phone 435-	781-4331 Fax 435-781-4323	UNDESIG	SNATED	
4. LOCATION OF WELL (Report location clearly and	in accordance wit	h and State requirements*)	11. SEC.,T, R, M, OR BLK	& SURVEY OR AREA	
At Surface 627' FSL 1784' FEL, S	SWSE, SECTION 2	9, T8S, R24E			
At proposed production zone			SEC.29 T8S R	24E Mer SLB	
14. DISTANCE IN MILES FROM NEAREST TOWN OR	POSTOFFICE*		12. COUNTY OR PARISH	13. STATE	
34 + / - SOUTHEAST OF VERNAL, UTAH			Uintah	UT	
15. DISTANCE FROM PROPOSED LOCATION TO NE	AREST	16.NO.OF ACRES IN LEASE	17. NO. OF ACRES ASSI	GNED TO THIS WELL	
PROPERTY OR LEASE LINE, FT.		[
(also to nearest drig,unit line if any)		1505.46	40		
627' +/-					
18.DISTANCE FROM PROPOSED location to nearest	well, drilling,	19. PROPOSED DEPTH	20. BLM/BIA Bond No. on file ESB000024		
completed, applied for, on this lease, ft		9000'	E3B000024		
04 ELEVATIONS (Shares to the DE DT OR and)		OO DATE MODICIANILL START	00 5-4:4		
21. ELEVATIONS (Show whether DF, RT, GR, ect.) 5129.6' GR		22. DATE WORK WILL START ASAP	23. Estimated duration		
24. Attachments		ASAF	10 days		
24. Attacimients					
The following,completed in accordance with the requ	uirmente of Onch	oro Oil and Gae Ordor No. 1, cha	II he attached to this form		
Well plat certified by a registered surveyor.		4. Bond to cover the operations unle			
Wen plat certified by a registered surveyor. A Drilling Plan		Item 20 above).	ss covered by an existing bor	id on the (See	
3. A surface Use Plan (if location is on National Forest Syste	m Lands,	5. Operator certification.			
the SUPO shall be filed with the appropriate Forest Service	Office).	Such other site specific information	n and/or plans as may be rec	uired by the	
authorized officer.			ir androi plans as may be req	uned by the	
		· ·	•		
//					
		. ,		······································	
SIGNED AM 1/1/500	Name (printed/ty	ped) Jan Nelson (N	DATE	October 4, 2005	
11 11 11 11	<u> </u>	epied cion of		· · · · · · · · · · · · · · · · · · ·	
TITLE Regulatory Affairs		pped) Jan Nelson by The Accepted Division of Hah Division of Minimal Acceptance of the Acceptance of t	478.		
	_	Oil Gas and W	DECENTER		
(This space for Federal or State office use)		OIL MECONING	RECEIVED		

DIV OF OU

CONDITIONS OF APPROVAL, IF ANY:

DIV. OF OIL, GAS & MINING

FEB 1 6 2006

ITLE

Assistant Field Manager Mineral Field Manager

*See Instructions On Reverse Side

DATED/10/2006

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction







UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT **VERNAL FIELD OFFICE**

170 South 500 East **VERNAL, UT 84078** (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:

QEP Uinta Basin, Inc.

Location:

SWSE, Sec 29, T8S, R24E

Well No: API No:

NBZ 15ML-29-8-24 43-047-37246

Lease No: Agreement: UTU-77301 **Big Valley Unit**

Petroleum Engineer: Petroleum Engineer: Matt Baker Michael Lee Office: 435-781-4490 Office: 435-781-4432 Cell: 435-828-4470 Cell: 435-828-7875

Supervisory Petroleum Technician:

Jamie Sparger Paul Buhler

Office: 435-781-4502 Office: 435-781-4475

Cell: 435-828-3913

Environmental Scientist: **Environmental Scientist:**

Karl Wright Holly Villa

Office: 435-781-4484 Office: 435-781-4404 Cell: 435-828-4029

Natural Resource Specialist: Natural Resource Specialist:

Melissa Hawk

Office: 435-781-4476

After hours contact number: (435) 781-4513

FAX: (435) 781-4410

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

NOTIFICATION REQUIREMENTS

Location Construction (Notify Paul Buhler)

- Forty-Eight (48) hours prior to construction of location and access roads.

Location Completion (Notify Paul Buhler)

- Prior to moving on the drilling rig.

Spud Notice (Notify PE)

- Twenty-Four (24) hours prior to spudding the well.

Casing String & Cementing (Notify Jamie Sparger SPT)

- Twenty-Four (24) hours prior to running casing and cementing all casing strings.

BOP & Related Equipment Tests (Notify Jamie Sparger SPT)

- Twenty-Four (24) hours prior to initiating pressure tests.

First Production Notice (Notify PE)

- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

Page 2 of 6 Well: NBZ 15ML-29-8-24 2/9/2006

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- A Paleontologist acceptable to the BLM will monitor construction activity for surface
 disturbing activities described in the APD. If paleontologic resources are uncovered
 during construction activities, the operator shall immediately suspend all operations that
 will further disturb such resources, and immediately notify the Authorized Officer (AO).
 The AO will arrange for a determination of significance and, if necessary, recommend a
 recovery or avoidance plan.
- The buried pipeline exception request has been received. It has been determined that
 the pipeline route has bedrock exposed at the surface. The exception is granted for a
 surface pipeline. Since the exception is granted the pipeline will be laid on the surface
 and a monitoring the line for paleo material would not be necessary.

Page 3 of 6 Well: NBZ 15ML-29-8-24 2/8/2006

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

None

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

Page 4 of 6 Well: NBZ 15ML-29-8-24 2/8/2006

- No location will be constructed or moved, no well will be plugged, and no drilling or
 workover equipment will be removed from a well to be placed in a suspended status
 without prior approval of the BLM, Vernal Field Office. If operations are to be suspended
 for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained
 and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field
 Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers
 until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the
 written report requirement. Any additional construction, reconstruction, or alterations of
 facilities, including roads, gathering lines, batteries, etc., which will result in the
 disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore
 Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field
 Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report
 of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in
 which operations commence and continue each month until the well is physically
 plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals
 Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

Page 5 of 6 Well: NBZ 15ML-29-8-24 2/8/2006

- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office
 Petroleum Engineers will be provided with a date and time for the initial meter calibration
 and all future meter proving schedules. A copy of the meter calibration reports will be
 submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the
 API standards for liquid hydrocarbons and the AGA standards for natural gas
 measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully
 completed for production, the BLM, Vernal Field office must be notified when it is placed
 in a producing status. Such notification will be by written communication and must be
 received in this office by not later than the fifth business day following the date on which
 the well is placed on production. The notification shall provide, as a minimum, the
 following informational items:
 - o Operator name, address, and telephone number.
 - o Well name and number.
 - o Well location (1/41/4, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - o The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days.
 "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water

Page 6 of 6 Well: NBZ 15ML-29-8-24 2/8/2006

analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

Unless the plugging is to take place immediately upon receipt of oral approval, the Field
Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging
of the well, in order that a representative may witness plugging operations. If a well is
suspended or abandoned, all pits must be fenced immediately until they are backfilled.
The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within
30 days after the actual plugging of the well bore, showing location of plugs, amount of
cement in each, and amount of casing left in hole, and the current status of the surface
restoration.

CONFIDENTIAL

FORM 9

STATE OF LITAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
	SUNDRY NOTICES AND REPORTS ON WELLS					6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do	not use this form for proposals to drill no	new wells, significantly deepen existing wells below cun aterals. Use APPLICATION FOR PERMIT TO DRILL fo	rent bottom-hole dep	oth, reenter plugged wells, or to		T OF CA AGREEMENT NAME: VALLEY UNIT# UTU-81308X		
1. T	YPE OF WELL OIL WELL		Similar Guar proposi			LL NAME and NUMBER: Z 15ML-29-8-24		
	IAME OF OPERATOR: EP UINTA BASIN, INC					NUMBER: 4737246		
3. A	DDRESS OF OPERATOR:			PHONE NUMBER:	10. FIE	ELD AND POOL, OR WILDCAT:		
		Y VERNAL STATE UT ZIP	84078	(435) 781-4331	UN	DESIGNATED		
	OCATION OF WELL OOTAGES AT SURFACE: 627' F	SL 1484' FEL			COUN	ry: UINTAH		
c	QTR/QTR, SECTION, TOWNSHIP, RAN	ige, meridian: SWSE 29 8S 2	4E		STATE	: UTAH		
11.	CHECK APPR	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	RT, O	R OTHER DATA		
	TYPE OF SUBMISSION		T	YPE OF ACTION				
Z	NOTICE OF INTENT	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION		
۰	(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT		SIDETRACK TO REPAIR WELL		
	Approximate date work will start:	CASING REPAIR	☐ NEW CONS	STRUCTION		TEMPORARILY ABANDON		
		CHANGE TO PREVIOUS PLANS	OPERATOR	RCHANGE		TUBING REPAIR		
_		CHANGE TUBING	PLUG AND	ABANDON		VENT OR FLARE		
	SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BAC	K		WATER DISPOSAL		
	Date of work completion:	CHANGE WELL STATUS	PRODUCTI	ON (START/RESUME)		WATER SHUT-OFF		
	Date of Well Completion.	COMMINGLE PRODUCING FORMATIONS	RECLAMA	TION OF WELL SITE	\checkmark	OTHER: APD EXTENSION		
	*****	CONVERT WELL TYPE	RECOMPLI	ETE - DIFFERENT FORMATION				
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. QEP Uinta Basin, Inc. hereby requests a 1 year extension on the NBZ 15ML-29-8-24								
		Approved by the Utah Division of Oil, Gas and Mining Date: 10-24-06 By:	_		e e e e e e e e e e e e e e e e e e e	TOPY SENT JU GRERATO.		

Regulatory Affairs

DATE 10/18/2006

OCT 2 4 2006

NAME (PLEASE PRINT)

(This space for State use only)

SIGNATURE

Jan Nelson

Application for Permit to Drill Request for Permit Extension Validation (this form should accompany the Sundry Notice requesting permit extension)

		L, SWSE, SEC. 29 T8S R24 QEP UINTA BASIN, INC					
above, hereby	verifies that the	h legal rights to drill on information as submit emains valid and does	the property as permitted ted in the previously not require revision.				
Following is a verified.	checklist of som	e items related to the a	application, which should be				
	rivate land, has t en updated? Yes		d, if so, has the surface				
Have any wells the spacing or	Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes□No☑						
		er agreements put in p proposed well? Yes⊡1	lace that could affect the No ☑				
Have there bee	en any changes could affect the p	to the access route inc proposed location? Yes	cluding ownership, or right- s□ No ☑				
Has the approv	ved source of wa	ter for drilling changed	i? Yes□ No☑				
Have there bee which will requi evaluation? Ye	ire a change in p	changes to the surface plans from what was di	location or access route scussed at the onsite				
Is bonding still	in place, which c	covers this proposed w	/ell? Yes☑No□				
Pan	1 Isn		10/18/2006				
Signaturė			Date				
Title: REGULA	TORY AFFAIRS						
Representing:	QEP UINTA BASI	N, INC.					
_		· · · · · · · · · · · · · · · · · · ·	RECEIVED				

OCT 2 4 2006

DIM OF OIL, CAS & MEDICA

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING				
1. DJJ				
2. CDW				

X - Operator Name Change/Merger Change of Operator (Well Sold) The operator of the well(s) listed below has changed, effective: 1/1/2007 **TO:** (New Operator): FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. N5085-Questar E&P Company 1050 17th St. Suite 500 1050 17th St. Suite 500 Denver, CO 80265 Denver, CO 80265 Phone: 1 (303) 672-6900 Phone: 1 (303) 672-6900 **BIG VALLEY UNIT** Unit: CA No. WELL NAME SEC TWN RNG API NO ENTITY LEASE TYPE WELL WELL TYPE **STATUS** NO SEE ATTACHED LISTS OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 4/19/2007 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 4/16/2007 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 1/31/2005 **Business Number:** 4a. Is the new operator registered in the State of Utah: 764611-0143 IN PLACE 5a. (R649-9-2)Waste Management Plan has been received on: 5b. Inspections of LA PA state/fee well sites complete on: n/a 5c. Reports current for Production/Disposition & Sundries on: n/a 6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA 7. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007 8. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: The Division has approved UIC Form 5, Transfer of Authority to 9. Underground Injection Control ("UIC") Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **DATA ENTRY:** 1. Changes entered in the Oil and Gas Database on: 4/30/2007 and 5/15/2007 Changes have been entered on the Monthly Operator Change Spread Sheet on: 4/30/2007 and 5/15/2007 3. Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007 4. Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007 Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a **BOND VERIFICATION:** 1. Federal well(s) covered by Bond Number: ESB000024 Indian well(s) covered by Bond Number: 799446 3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 965003033 3b. The **FORMER** operator has requested a release of liability from their bond on: LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a COMMENTS: THIS IS A COMPANY NAME CHANGE. SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWS 3ML-9-9-24	RWS 3ML-9-9-24	NENW	09	090S	240E	4304735483	15190	Federal	GW	S
RWS 10ML-6-9-24	RWS 10ML-6-9-24	NWSE	. 06	090S	240E	4304735653	15333	Federal	GW	P
CWD 4ML-32-8-24	CWD 4ML-32-8-24	NWNW	. 32	080S	240E	4304735684	14288	Federal	GW	P
NBZ 4ML-30-8-24	NBZ 4D-30-8-24	NWNW	30	080S	240E	4304737229		Federal	GW	APD
NBZ 6ML-30-8-24	NBZ 6ML-30-8-24	SENW	30	080S	240E	4304737230		Federal	:GW	APD
NBZ 8ML-30-8-24	NBZ 8ML-30-8-24	SENE	30	080S	240E	4304737231	15976	Federal	GW	DRL
NBZ 10ML-30-8-24	NBZ 10ML-30-8-24	NWSE	30	080S	240E	4304737232		Federal	GW	APD
NBZ 12ML-30-8-24	NBZ 12D-30-8-24	NWSW	30	080S	240E	4304737233		Federal	GW	APD
NBZ 14ML-30-8-24	NBZ 14ML-30-8-24	SESW	30	080S	240E	4304737234		Federal	GW	APD
NBZ 6ML-31-8-24	NBZ 6D-31-8-24	SENW	31	080S	240E	4304737235	 -	Federal	GW	APD
NBZ 4ML-31-8-24	NBZ 4D-31-8-24	NWNW	31	080S	240E	4304737236		Federal	GW	APD
NBZ 13ML-29-8-24	NBZ 13ML-29-8-24	SWSW	29	080S	240E	4304737237	15954	Federal	GW	DRL
NBZ 8ML-31-8-24	NBZ 8D-31-8-24	SENE	31	080S	240E	4304737238	Ī	Federal	GW	APD
NBZ 2ML-31-8-24	NBZ 2ML-31-8-24	NWNE	31	080S	240E	4304737239		Federal	GW	APD
NBZ 11ML-29-8-24	NBZ 11D-29-8-24	NESW	29	080S	240E	4304737240		Federal	GW	APD
NBZ 5ML-29-8-24	NBZ 5D-29-8-24	SWNW	29	080S	240E	4304737241		Federal	GW	APD
NBZ 7ML-29-8-24	NBZ 7ML-29-8-24	SWNE	29	080S	240E	4304737243		Federal	GW	APD
NBZ 9ML-29-8-24	NBZ 9D-29-8-24	NESE	- 29	080S	240E	4304737244		Federal	GW	APD
NBZ 15ML-29-8-24	NBZ 15ML-29-8-24	SWSE	29	080S	240E	4304737246	!	Federal	GW	APD
CWD 3ML-32-8-24	CWD 3ML-32-8-24	NENW	32	080\$	240E	4304737274		Federal	GW	APD
CWD 8ML-32-8-24	CWD 8ML-32-8-24	SENE	32	080S	240E	4304737275		Federal	GW	APD
CWD 12ML-32-8-24	CWD 12ML-32-8-24	NWSW	32	080S	240E	4304737276		Federal	GW	S
CWD 14ML-32-8-24	CWD 14ML-32-8-24	SESW	32	080S	240E	4304737277		Federal	GW	APD
CWD 16ML-32-8-24	CWD 16D-32-8-24	SESE	32	080S	240E	4304737278		Federal	GW	APD
RWS 2ML-5-9-24	RWS 2ML-5-9-24	NWNE	05	090S	240E	4304737306	15925	Federal	GW	DRL
RWS 8ML-5-9-24	RWS 8D-5-9-24	SENE	05	090S	240E	4304737307		Federal	GW	APD
RWS 10ML-5-9-24	RWS 10ML-5-9-24	NWSE	05	090S	240E	4304737308	15787	Federal	GW	- <u>-</u> -
RWS 12ML-5-9-24	RWS 12ML-5-9-24	NWSW	05	090S	240E	4304737309		Federal	GW	P
RWS 14ML-5-9-24	RWS 14D-5-9-24	SESW	05	090S	240E	4304737310		Federal	GW	APD
RWS 16ML-5-9-24	RWS 16ML-5-9-24	SESE	05	090S	240E	4304737311		Federal	GW	APD
RWS 12ML-6-9-24	RWS 12ML-6-9-24	NWSW	06	090S	240E	4304737312		Federal	GW	DRL
RWS 16ML-6-9-24	RWS 16ML-6-9-24	SESE	06	090S	240E	4304737335	`	Federal	GW	DRL
CWD 1ML-32-8-24	CWD 1ML-32-8-24	NENE	32	080S	240E	4304737346		Federal	GW	APD
CWD 10ML-32-8-24	CWD 10D-32-8-24	NWSE	32	080S	240E	4304737347	-	Federal	GW	APD
RWS 6D-5-9-24	RWS 6D-5-9-24	SENW	05	090S	240E	4304737350		Federal	GW	APD
RWS 4ML-5-9-24	RWS 4ML-5-9-24	NWNW	05	090S	240E	4304737351	16020	Federal		DRL
RWS 8D-6-9-24	RWS 8D-6-9-24	SENE	06	090S	240E	4304737352		Federal	GW	DRL
RWS 2ML-6-9-24	RWS 2D-6-9-24	NWNE	06	090S	240E	4304737411		Federal	GW	APD
RWS 4ML-6-9-24	RWS 4ML-6-9-24	NWNW	06	090S	240E	4304737412	_	Federal	GW	DRL
RWS 6D-6-9-24	RWS 6D-6-9-24	SENW	06	090S	240E	4304737413		Federal	GW	DRL
RWS 14ML-6-9-24	RWS 14D-6-9-24	SESW	06	090S	240E	4304737414		Federal	GW	APD

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085) BIG VALLEY UNIT

Original Well Name	Well-Name-&tNo.	Q/Q	SEC	TWP RNG	API	Entity	Lease	Well Type	Status
RWS 5ML-9-9-24	RWS 5ML-9-9-24	SWNW	09	090S 240E	4304738645		Federal	GW	APD
RWS 12ML-9-9-24	RWS 12ML-9-9-24	NWSW	09	090S 240E	4304738646		Federal	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: SOO attached					
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached					
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged v drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME: See attached					
1. TYPE OF WELL OIL WELL GAS WELL OTHER	WELL NAME and NUMBER: see attached					
2. NAME OF OPERATOR:	9. API NUMBER.					
QUESTAR EXPLORATION AND PRODUCTION COMPANY 3. ADDRESS OF OPERATOR: [PHONE NUMBER:	attached					
1050 17th Street Suite 500 CITY Denver STATE CO 21P 80265 (303) 308-3	10. FIELD AND POOL, OR WILDCAT:					
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached	соинту: Uintah					
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE	REPORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTIO						
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION					
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL					
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON					
1/1/2007 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR					
CHANGE TUBING PLUG AND ABANDON SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	VENT OR FLARE					
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME	WATER DISPOSAL WATER SHUT-OFF					
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: Operator Name					
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FO	01					
Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers: Federal Bond Number: 965002976 (BLM Reference No. ESB000024) Utah State Bond Number: 965003033 Fee Land Bond Number: 965003033 Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list. Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc. Successor operator of the properties as described on the attached list Jay B. Neese, Executive Vice President Questar Exploration and Production Company						
NAME (PLEASE PRINT) Debra K. Stanberry) TITLE Supervisor SIGNATURE DATE 3/16/2007	r, Regulatory Affairs					
'his space for State use only)						

RECEIVED

APR 1 9 2007

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

	N OF OIL, GAS AND MI	NING		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDRY NOTIC	ES AND REPORT	S ON WELL	S	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SOE attached
Do not use this form for proposals to drill new wells, significant drill horizontal laterals. Use AF	ficantly deepen existing wells below cur PPLICATION FOR PERMIT TO DRILL I	rent bottom-hole depth, form for such proposals.	reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME: See attached
1 TYPE OF WELL	GAS WELL OTHER_			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:				see attached 9. API NUMBER:
QUESTAR EXPLORATION AND P	RODUCTION COMPAN			attached
1050 17th Street Suite 500 Denver	STATE CO		HONE NUMBER: (303) 308-3068	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	OTATE 7.1			
FOOTAGES AT SURFACE: attached				COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN	N:			STATE: UTAH
14 CHECK APPROPRIAT	E BOYES TO INDICAT	'E NATURE O	ENOTICE DESCR	
TYPE OF SUBMISSION	E BOXES TO INDICAT		F NOTICE, REPOR	II, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007 CHANC SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CASIN CHANC CHANC CHANC CHANC CHANC CHANC CHANC	R CASING IG REPAIR GE TO PREVIOUS PLANS GE TUBING GE WELL NAME GE WELL STATUS HINGLE PRODUCING FORMATIONS ERT WELL TYPE DPERATIONS. Clearly show all preceded to the company of the compa	DEEPEN FRACTURE TE NEW CONSTR OPERATOR CI PLUG AND AB. PLUG BACK PRODUCTION RECLAMATION RECOMPLETE PETINENT DETAILS	LEAT UCTION HANGE ANDON (START/RESUME) I OF WELL SITE - DIFFERENT FORMATION ding dates, depths, volumes	
NAME (PLEASE PRINT) SIGNATURE This space for State use only)	Shen	TITLE DATE	Supervisor, Regula 4/17/2007	itory Affairs

RECEIVED
APR 1.9 2007

(5/2000)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

April 23, 2007

Questar Exploration and Production Company 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Big Valley Unit

Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Big Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Big Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Big Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble Acting Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining File - Big Valley Unit (w/enclosure)

Agr. Sec. Chron Reading File Central Files

UT922:TAThompson:tt:4/23/07

RECEIVED

APR 3 0 2007

DIV. OF OIL, GAS. & MINING

Form 3160-5	UNITED STATES		DCa-		FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996		
	VED A FILL						
BUR	IL FIELD O	5. Lease Serial UTU-77301	N0.				
SUNDRY N	M 0 =	UTU-77301					
Do not use this t	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an JAN 25 PM abandoned well. Use Form 3160-3 (APD) for such proposals REPORTS OF THE OUT						
abandoned well.	Use Form 3160-3 (APD) fo	r such proposals.	A fire	1 00			
		RUDE	E THE WITE	M/A			
OUDINT IN TRIBLIC	ATE - Other Instruction	one on reverse si	LAND M	MUnit or CA/A	Agreement, Name and/or No.		
SUBMIT IN TRIPLIC	AIE - Oulei Ilisuucud			BIG. VALLE	Y UNIT #UTU-81308X		
1. Type of Well							
Oil Well X Gas Well	Other			8. Well Name			
2. Name of Operator				NBZ 15ML-			
QEP Uinta Basin, Inc.	Contact: Jan N			9. API Well N			
3a. Address		3b. Phone No. (include a	irea code)	43-047-372			
11002 East 17500 South, Vernal,		435-781-4032		4	ool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M.				UNDESIGN			
627' FSL 1784' FEL, SWSE, SEC.	29, T8S, R24E			11. County or P	arish, State		
				Uintah			
		TOTTOP BEROEM OF	OTHER DATA				
12. CHECK APPROPRIATE BOX(ES) T		OTICE, REPORT, OR (JIHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION		Dan de sei se d	Stort/Paguma)	Water Shut-Off		
Notice of Intent	Acidize	Deepen	=	Start/Resume)	Well Integrity		
	Alter Casing	Fracture Treat	Reclamation	l			
Subsequent Report	Casing Repair	New Construction	Recomplete	Abandan	APD EXTENSION		
<u> _ </u>	Change Plans	Plug and Abandon	Temporarily		APD EXTENSION		
Final Abandonment Notice 13. Describe Proposed or Completed Operation	Convert to Injection	Plug Back	Water Dispo				
Attach the Bond under which the work we Following completion of the involved oper. Testing has been completed. Final Aban determined that the site is ready for final inspect. QEP Uinta Basin, Inc., hereby req. BLM APD approval date: 2-10-200	uests a 1 year extension	my areer an requirements,	including recentation	-8-24	inpreed and the operator mo		
		_	MAR 05				
	-1		OIV. OF OIL, GA	S & MINING			
14. I hereby certify that the foregoing is true a Name (Printed/Typed)	na correct	Title					
, , , , , , , , , , , , , , , , , , , ,		1	etant				
Laura Bills		Regulatory Assi	isidi il				
Signature	00.	Date	\ -				
January 23, 2007							
THIS SPACE FOR FEDERAL OR STATE USE							
Approved by		Title Petrole	um Eng	ineer	FEB 1 2 2007		
that the applicant holds legal or equitable title to those entitle the applicant to conduct operations thereon.		l					
Title 18 U.S.C. Section 1001, makes it a crime for an fraudulent statements or representations as to any materials.		ke to any department or agency of	of the United States an	y false, fictitious or			
Testructions on reverse)							

Application for Permit to Drill Request for Permit Extension Validation (this form should accompany the Sundry Notice requesting permit extension)

Location: Company Per		L, SWSE, SEC. 29 T8S, R24E QEP UINTA BASIN, INC.				
above, hereby	verifies that the	n legal rights to drill on t information as submitte emains valid and does no	he property as permitted d in the previously ot require revision.			
Following is a verified.	checklist of some	e items related to the ar	pplication, which should be			
If located on pagreement be	rivate land, has t en updated? Yes	the ownership changed, s□No☑	if so, has the surface			
Have any well the spacing or	s been drilled in siting requireme	the vicinity of the proposents for this location? Ye	sed well which would affect es⊟ No ☑			
Has there bee	n any unit or othe peration of this p	er agreements put in pla proposed well? Yes□ N	ace that could affect the o☑			
Have there be of-way, which	en any changes could affect the	to the access route incl proposed location? Yes	uding ownership, or right- □ No ☑			
Has the appro	ved source of wa	ater for drilling changed	? Yes□ No☑			
which will requ	Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑					
Is bonding stil	I in place, which	covers this proposed we	ell? Yes ☑No □			
Ann	ra Bill	4	1/23/2007			
Signature			Date			
Title: REGUL	ATORY ASSISTAN	<u>T</u>				
Representing	QEP UINTA BAS	SIN, INC.	RECEIVED			
			MAR 0 5 2007			

CONDITIONS OF APPROVAL

QEP Uintah Basin, Inc.

Notice of Intent APD Extension

Lease:

UTU-77301

Well:

NBZ 15ML-29-8-24

Location:

SWSE Sec 29-T8S-R24E

An extension for the referenced APD is granted with the following conditions:

- 1. The extension and APD shall expire on 2/10/08.
- 2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

DIVIDION OF OIL, GAS AND INIMING	UTU-77301
SUNDRY NOTICES AND REPORTS ON WELL	S 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR:	9. API NUMBER:
QUESTAR EXPLORATION & PRODUCTION CO. 3. ADDRESS OF OPERATOR:	4304737246 PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT:
11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078	(435) 781-4031 UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 627' FSL 1484' FEL	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 29 8S 24E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE C	OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TY	PE OF ACTION
✓ NOTICE OF INTENT □ ACIDIZE □ DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE 1	TREAT SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONST	RUCTION TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS DPERATOR (CHANGE TUBING REPAIR
CHANGE TUBING PLUG AND A	BANDON VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL
	N (START/RESUME) WATER SHUT-OFF
	ON OF WELL SITE OTHER: APD EXTENSION
CONVERT WELL TYPE RECOMPLET	E - DIFFERENT FORMATION
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details incl	uding dates, depths, volumes, etc.
Questar Exploration & Production Co. hereby requests a 1 year extension Approved by Utah Division Oil, Gas and March 1985.	y the on of
Date: 10 - 7(a	
NAME (PLEASE PRINT) Laura Bills TITLE	Regulatory Affairs
SIGNATURE TOURA BILLS DATE	10/24/2007
(This space for State use only)	RECEIVED

SENT TO OPERATOR 10126101

RECEIVED

OCT 2 6 2007

Application for Permit to Drill Request for Permit Extension Validation

(this form should accompany the Sundry Notice requesting permit extension)

	047-37246 Z 15ML-29-8-24		
	' FSL 1484' FEL, SEC. 29,	•	
	issued to: Questar I	-	ı Co.
Date Onginal Per	mit issued : 10/24/200	5	•
above, hereby veri	as owner with legal rig ifies that the informati ion to drill, remains va	on as submitted in t	he previously
Following is a cheverified.	cklist of some items r	elated to the applica	tion, which should be
•	te land, has the owne pdated? Yes⊡No☑	rship changed, if so,	has the surface
•	en drilled in the vicini ng requirements for th	• • •	rell which would affect lo☑
	ny unit or other agreer ation of this proposed		at could affect the
	any changes to the ac Id affect the proposed		• • • •
Has the approved	source of water for de	rilling changed? Yes	□No⊠
	any physical changes a change in plans fror INo⊠		
Is bonding still in p	place, which covers th	is proposed well? Y	es ☑No □
Signature	BB	10/24	1/2007 Date
			
Title: REGULATOR	RY AFFAIRS		
Representing: Qu	estar Exploration & Prod	uction Co.	REC

OCT 2 6 2007
DIX OF OIL, CAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Cor	npany:	QUEST	TAR EX	KPL & PR	ROD COM	PANY				
Well Name:		NBZ 1	5ML-29	9-8-24						
Api No <u>:</u>	43-047-3724	16	Le	ase Type:_	F]	EDERAL				
Section 29	Township_	08S Ran	ge 24	ECou	inty <u>U</u>]	NTAH				
Drilling Cor	ntractor	PETE MAI	RTIN		RIG #_	RATHOLE				
SPUDDE	D:									
	Date	02/06/08		•						
	Time	2:00 PM	<u>-</u>							
	How	DRY								
Drilling will Commence:										
Reported by		RAYMO	OND PA	LLESEN	<u> </u>					
Telephone #_	· · · · · · · · · · · · · · · · · · ·	(435) 88	<u> 80-7967</u>				_			
Date	02/06/08	Sign	ned	CHD						

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Budget Bureau No. 1004-0135

Expires: March 31, 1993

P	Lease	Designation	and	Senai	No

If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

UTU-77301

		N/A
SUBM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well Oil Gas		BIG VALLEY UNIT UTU-81308X
Well X Well Other 2. Name of Operator		8. Well Name and No. NBZ 15ML 29 8 24
QUESTAR EXPLORATION & PRODUCTION C	ю.	9. API Well No.
3. Address and Telephone No. 11002 EAST 17500 SOUTH - VERNAL, UT 840	Contact: Dahn.Caldwell@questar.com	1 43-047-37246 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		UNDESIGNATED
627' FSL, 1484' FEL, SWSE, SEC 29-T	8S-R24E	11. County or Parish, State UINTAH
12. CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	NON
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other SPUD	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths for all n 	details, and give pertinent dates, including estimated date of starting any proposed w narkers and zones pertinent to this work)	ork. If well is directionally drilled,

On 2/8/08 - Drilled 40' of 24" conductor hole. Set 40' of 14" conductor pipe. Cmtd w/ Ready Mix.

RECEIVED FEB 1 3 2008

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file	Word file server	DIV. OF OIL,	GAS & MINING
14. I hereby certify that the foregoing is true and correct Signed Dahn F. Caldwell	A Coltinoffice Administrato	r II Date	2/11/08
(This space for Federal or State office use)			
Approved by:	Title	Date	
Conditions of approval, if any		AIPINELIMA	
Title 18 U.S.C. Section 1001, makes it a crime for any person kn representations as to any matter within its jurisdiction.	owingly and willfully to make to any department or age 👣 🕻	rated track any talke, trackings or fraudu	lent statements or

ENTITY ACTION FORM - FORM 6

E - Other (explain in comments section)

(3/89)

NOTE: Use COMMENT section to explain why each Action Code was selected

OPERATOR:

Questar Exploration & Production Co.

ADDRESS:

11002 East 17500 South

Vernal, Utah 84078 (435)781-4342

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
В	99999	16697	43-047-37246	NBZ 15ML 29 8 24	SWSE	29	88	24E	Uintah	2/8/08	2/15/08
WELL 1	COMMENT	rs: MVR	D = Wsn	NVD						CONFIDE	VITIÁL
WELL 2	COMMENT	TS:									
											EIVED
WELL 3	COMMENT	rs:								FF	EIVED B 1 3 2008 OIL, GAS & MINING
										nW.0	OIL, GAS
WELL 4	COMMENT	rs:									
WELL 5	COMMENT	I rs:				1					
											•
	A - Establis B - Add nev C - Re-assi	h new entity for wwell to existing gn well from or	s on back of form) r new well (single g entity (group or le existing entity to le existing entity to	well only) unit well) o another existing entity					Sig	talm 7 Inature	Caldwell

Phone No. <u>(435)781-4342</u>

2/11/08

Date

Office Administrator II

Title

NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that.

Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - · Form 8, Well Completion or Recompletion Report and Log
 - · A copy of electric and radioactivity logs, if run
 - · A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - · A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has r	not receive	ed the required	d repo	orts for
Operator: QUESTAR EXPLORATION & PRODUCTION	N CO	Today's Da	ate: _	06/27/2008
Well: 43 047 37246 NBZ 15ML-29-8-29 85 24E 29	API N	umber:	Drill	ing Commenced:

✓ List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

P.O. Box 145801

Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260

NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

ATTACHMENT

Operator: QUESTAR EXPLORATION & PRODUCTION CO Today's Date: ___06/27/2008

Well:	API Number:	Drilling Commenced:
TU 3-35-7-21	4304738995	11/06/2007
WV 11AD-14-8-21	4304738049	11/17/2007
NBE 8BD-26-9-23	4304739351	12/27/2007
NBE 10CD-17-9-23	4304739349	01/09/2008
CWU 16D-32-8-24	4304737278	01/10/2008
RWS 8D-5-9-24	4304737307	01/11/2008
RWS 14D-5-9-24	4304737310	01/11/2008
NBZ 11D-29-8-27	4304737240	01/13/2008
NBZ 5D-29-8-24	4304737241	01/13/2008
NBZ 4D-30-8-24	4304737229	01/14/2008
NBZ 12D-30-8-24	4304737233	01/14/2008
SCS 10C-16-15-19	4304739683	01/15/2008
WRU EIH 4AD-25-8-22	4304738636	01/21/2008
RW 04-25B	4304736982	02/05/2008
NBZ 15ML-29-8-24	4304737246	02/06/2008
RWS 16ML-5-9-24	4304737311	02/06/2008
NBZ 10ML-30-8-24	4304737232	02/07/2008
NBZ 14ML-30-8-24	4304737234	02/07/2008
FR 13P-20-14-20	4304739226	02/16/2008

1	DIVISION OF OIL, GAS AND MI			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill n drill horizontal la	ew wells, significantly deepen existing wells below cur sterals. Use APPLICATION FOR PERMIT TO DRILL f	rent bottom-hole depth, re form for such proposals.	enter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X
1. TYPE OF WELL OIL WELL	GAS WELL OTHER_			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATIO	N & PRODUCTION CO.			9. API NUMBER: 4304737246
3. ADDRESS OF OPERATOR: 11002 E. 17500 S.	Y VERNAL STATE UT ZIP	•	ONE NUMBER: 135) 781-4301	10. FIELD AND POOL, OR WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 627' F: QTR/QTR, SECTION, TOWNSHIP, RAN	SL 1484' FEL			COUNTY: UINTAH STATE: UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICAT	E NATURE OF	NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING	DEEPEN FRACTURE TRE NEW CONSTRU OPERATOR CH. PLUG AND ABA	CTION ANGE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	PLUG BACK PRODUCTION (:	START/RESUME)	WATER DISPOSAL WATER SHUT-OFF OTHER: MONTHLY STATUS REPORT
Questar Exploration & Pro				s, etc. n Questar's future drilling schedule.
NAME (PLEASE PRINT) Laura Bills	s Rinn	TITLE	Associate Regula 8/12/2008	tory Affairs Analyst
SIGNATURE		DATE	0/ 12/2000	

(This space for State use only)

RECEIVED

AUG 1 4 2003

	PARTMENT OF NATURAL RESOU 'ISION OF OIL, GAS AND MI				SE DESIGNATION AND SERIAL NUMBER: J-77301
SUNDRY N	OTICES AND REPORTS	S ON WELL	.s	6. IF IN	IDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new w	ells, significantly deepen existing wells below cur s. Use APPLICATION FOR PERMIT TO DRILL 1	rent bottom-hole depth, form for such proposals.	reenter plugged wells, or to		of CA AGREEMENT NAME: VALLEY UNIT #UTU-81308X
1. TYPE OF WELL OIL WELL	GAS WELL 🚺 OTHER_				L NAME and NUMBER: 2 15ML-29-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION 8	PRODUCTION CO.				NUMBER: 4737246
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VI	ERNAL STATE UT ZIP	I .	HONE NUMBER: (435) 781-4301		ELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 627' FSL QTR/QTR, SECTION, TOWNSHIP, RANGE, M	1484' FEL			COUNT	
CHECK ADDROI	PRIATE BOXES TO INDICAT	TE NATURE O	E NOTICE PEROF	OT O	DATA
TYPE OF SUBMISSION	PRIATE BOXES TO INDICAT		PE OF ACTION	(1, 0	N OTHER DATA
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	ACIDIZE ALTER CASING CASING REPAIR	DEEPEN FRACTURE TE NEW CONSTR	REAT		REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMATION			TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: MONTHLY STATUS REPORT
12. DESCRIBE PROPOSED OR COMPI	•		3. This location is or	Que	
NAME (PLEASE PRINT) Laura Bills	0 . 10	TITLE	Associate Regula	tory A	ffairs Analyst
SIGNATURE TOUR	Belle	DATE	9/2/2008		

(This space for State use only)

RECEIVED

SEP 0 4 2008

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

			× ;	100	ij	*	(3.15	100	4		1.5		-7
FORM	- 1	-				í	3						
FORM 9						i	F						
				á	ъ,	Ł	ir c	2.1					
			÷	ä	88	ě	Lin	And S		ęl	5 W	: 16	
<u> </u>			,	- 21		112	0-245			_			

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X			
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: NBZ 15ML-29-8-24			
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.	9. API NUMBER: 4304737246			
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:			
11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 (435) 781-4301	WILDCAT			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 627' FSL 1484' FEL	COUNTY: UINTAH			
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 29 8S 24E	STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION				
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION			
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL			
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON			
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON	TUBING REPAIR			
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	VENT OR FLARE WATER DISPOSAL			
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF			
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: MONTHLY			
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT			
	nes etc			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume Questar Exploration & Production Company set conductor on 02/08/2008. This location is continuous continuous dates.				
NAME (PLEASE PRINT) Laura Bills TITLE Associate Regul	atory Affairs Analyst			
SIGNATURE SIGNATURE 10/8/2008				

(This space for State use only)

RECEIVED
UCT 1 4 2008

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING				5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X
1. TYPE OF WELL OIL WELL GAS WELL OTHER				8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION	& PRODUCTION CO.			9. API NUMBER: 4304737246
	VERNAL STATE UT ZIP	84078	PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 627' FS	L 1484' FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANG	E, MERIDIAN: SWSE 29 8S 24	4E		STATE: UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICATI	E NATURE (OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE ALTER CASING	DEEPEN FRACTURE 1	rreat	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	☐ NEW CONST	RUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR (CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND A	BANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTIO	N (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE		ON OF WELL SITE TE - DIFFERENT FORMATION	OTHER: MONTHLY STATUS REPORT
	MPLETED OPERATIONS. Clearly show all pe			
Questar Exploration & Proc	duction Company set conductor of	on 02/08/200	8. This location is on	Questar's future drilling schedule.
				RECEIVED
				NOV 0 4 2008
				DIV. OF OIL, GAS & MINING
NAME (PLEASE PRINT) Laura Bills		TITLE	Associate Regula	tory Affairs Analyst
SIGNATURE AUU	Bills	DATE	11/3/2008	

(This space for State use only)

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X			
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: NBZ 15ML-29-8-24			
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.	9. API NUMBER: 4304737246			
3. ADDRESS OF OPERATOR: PHONE NUMBER: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: WILDCAT			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 627' FSL 1484' FEL	COUNTY: UINTAH			
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 29 8S 24E	STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION				
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION			
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL			
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON			
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR			
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE			
SUBSEQUENT REPORT (Submit Original Form Only) CHANGE WELL NAME PLUG BACK	WATER DISPOSAL			
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF			
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: MONTHLY			
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume Questar Exploration & Production Company set conductor on 02/08/2008. This location is of the conductor of the co				
NAME (PLEASE PRINT) Laura Bills TITLE Associate Regula	atory Affairs Analyst			
SIGNATURE TIQUE BILLS DATE 12/2/2008				

(This space for State use only)

RECEIVED

DEC 08 2008

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING					E DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS					DIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				7. UNIT	or CA AGREEMENT NAME: VALLEY UNIT #UTU-81308X
1. TYPE OF WELL OIL WELL	GAS WELL OTHER _	omition such proposal	· · · · · · · · · · · · · · · · · · ·	8. WELL	NAME and NUMBER: 15ML-29-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	CODUCTION CO.				UMBER: 1737246
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERN	NAL STATE UT ZIP	84078	PHONE NUMBER: (435) 781-4301		D AND POOL, OR WILDCAT: DCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 627' FSL 148				COUNT	: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDI	IAN: SWSE 29 8S 24	4E		STATE:	UTAH
	ATE BOXES TO INDICAT			RT, OF	R OTHER DATA
TYPE OF SUBMISSION		<u></u>	PE OF ACTION		
NOTICE OF INTENT	IDIZE	DEEPEN			REPERFORATE CURRENT FORMATION
(Submit in Duplicate) AL	TER CASING	FRACTURE	TREAT		SIDETRACK TO REPAIR WELL
Approximate date work will start: CA	SING REPAIR	NEW CONST	TRUCTION		TEMPORARILY ABANDON
СН	IANGE TO PREVIOUS PLANS	☐ OPERATOR	CHANGE		TUBING REPAIR
Сн	IANGE TUBING	PLUG AND A	ABANDON		VENT OR FLARE
✓ SUBSEQUENT REPORT ☐ CH	IANGE WELL NAME	PLUG BACK			WATER DISPOSAL
(Submit Original Form Only)	IANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)	$\overline{\Box}$	WATER SHUT-OFF
Date of work completion:	MMINGLE PRODUCING FORMATIONS		ON OF WELL SITE		OTHER: MONTHLY
	NVERT WELL TYPE		TE - DIFFERENT FORMATION	I	STATUS REPORT
12. DESCRIBE PROPOSED OR COMPLETE				s, etc.	
Questar Exploration & Production	Company set conductor	on 02/08/200	8. This location is or	n Ques	star's future drilling schedule.
NAME (DI EASE DRINT) Laura Bills			Associate Regula	tory At	ffairs Analyst
NAME (FLEAGE FRINT)	Bills	TITLE			
SIGNATURE (///////	X XUXA	DATE	1/5/2009		

(This space for State use only)

RECEIVED
JAN 07 2009





STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

FΩ	RM	Q

SUNDRY NOTICES AND REPORTS ON WELLS Do not use aris term for proposeds to del new wolls, applicantly designe existing well above current boson-base depth, new proposeds. 1. TYPE OF WELL OIL WELL OIL WELL OIL WELL ORAS WELL ON THE PORT PORT PORT PORT PORT PORT OF THE PORT OF	1	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
DO NOLLED HIS TON FOR PROPOSED TO RITH WALL BY APPLICATION SEPARATION OF PRINT FOR DATA PRODUCTION CO. 1. TYPE OF WELL AND CONTROL OF PRINT FOR THE PROPOSED OF PRO	SUNDRY				
1. TYPE OF WELL 2. NMED OF SERATOR. QUESTAR EXPLORATION & PRODUCTION CO. 3. ADDRESS OF OFFRATOR. 1.1002 E. 17500 S. QUESTAR EXPLORATION & PRODUCTION CO. 4. ADDRESS OF OFFRATOR. 1.1002 E. 17500 S. QUESTAR EXPLORATION & PRODUCTION CO. 4. ADDRESS OF OFFRATOR. 4. COUNTY: UINTAH 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 1. TYPE OF ACTION 1. OFFROM INVESTIGATION OF MENT 1. OR OFFROM THAT 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 1. ORDIC OF MENT	Do not use this form for proposals to drill n drill horizontal la	7. UNIT or CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X			
Approximate data work will start Subsequent Report Committee Comm	1. TYPE OF WELL			8. WELL NAME and NUMBER:	
S. ADDRESS OF OPERATORS (11002 E. 17500 S. (N & PRODUCTION CO			
A COUNTY: UINTAH TYPE OF SUBMISSION TYPE OF SUBMISSION NOTICE OF INTENT (Sentin Delicine) Acticize CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT (Sentin Delicine) ACTICIZE CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION NOTICE OF INTENT (Sentin Delicine) Approximate date work will start: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION PROCURET REPORT (Sentin Delicine) Approximate date work will start: CHANGE TO PREVIOUS PLANS OPERATOR CHANGE PRODUCTION (START/RESUME) CHANGE WELL NAME PLUG BACK WATER OSPOSAL WATER OSPOSAL CHANGE WELL TAYLE COMMISSION PRODUCTION (START/RESUME) CHANGE WELL TAYLE COMMISSION PRODUCTION (START/RESUME) CHANGE WELL TAYLE COMMISSION RECOMPLETE DIFFERENT FORMATION STATUS REPORT 12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 02/08/2008. This location is on Questar's future drilling schedule. NAME (PLEASE PRINT) Laura Bills TILE ASSOciate Regulatory Affairs Analyst ADMIN ARTHUR ASSOCIATE REGULATION OF MELL START ANALYST ADMIN ARTHUR ASSOCIATE REGULATION OF MELL START ANALYST ADMIN ARTHUR ASSOCIATE REGULATION OF MELL START ANALYST 12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. QUESTAR Exploration & Production Company set conductor on 02/08/2008. This location is on QUESTAR'S future drilling schedule.	3. ADDRESS OF OPERATOR:	3. ADDRESS OF OPERATOR: PHONE NUMBER:			
TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT ACIDIZE DEEPEN REPERPORATE CURRENT FORMATION ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL	4. LOCATION OF WELL		10.0		
TYPE OF SUBMISSION TYPE OF ACTION CHANGE OF INTENT ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL	QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: SWSE 29 8S 24I	፤		
NOTICE OF INTENT ALTER CASING DEEPEN REPERFORATE CURRENT FORMATION	11. CHECK APPE	ROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, F	REPORT, OR OTHER DATA	
NOTICE OF INTENT (Submit Duplicate)	TYPE OF SUBMISSION				
Approximate date work will start: CASING REPAIR		<u> </u>	-		
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE UDBING PLUG AND ABANDON VENT OR FLARE PLUG BACK WATER DISPOSAL WATER DISPOSAL CHANGE WELL NAME PLUG BACK WATER SHUT-OFF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OFFERENT FORMATION STATUS REPORT 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 02/08/2008. This location is on Questar's future drilling schedule. NAME (PLEASE PRINT) Laura Bills TITLE Associate Regulatory Affairs Analyst			-		
CHANGE TUBING	Approximate date work will start:	별			
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Orly) CHANGE WELL STATUS PRODUCTION (STATT/RESUME) WATER SHUT-OFF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: MONTHLY STATUS REPORT 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 02/08/2008. This location is on Questar's future drilling schedule. NAME (PLEASE PRINT) Laura Bills TITLE Associate Regulatory Affairs Analyst Associate Regulat			-		
CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF	7	별	_		
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: MONTHLY STATUS REPORT			_		
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 02/08/2008. This location is on Questar's future drilling schedule. NAME (PLEASE PRINT) Laura Bills TITLE Associate Regulatory Affairs Analyst	Date of work completion:		-		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 02/08/2008. This location is on Questar's future drilling schedule. NAME (PLEASE PRINT) Laura Bills TITLE Associate Regulatory Affairs Analyst		i=		CTATUS DEDODT	
Baula Billi		OMPLETED OPERATIONS. Clearly show all per	inent details including dates, depths	s, volumes, etc.	
SIGNATURE SIGNATURE DATE 2/2/2009	NAME (PLEASE PRINT) Laura Bills	3	TITLE Associate F	Regulatory Affairs Analyst	
	SIGNATURE BOULD	a Bille	DATE 2/2/2009		

(This space for State use only)

RECEIVED

FEB 0 4 2009

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
SUNDRY NOTICES AND REPORTS ON WELL				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	reenter plugged wells, or to BIG VALLEY UNIT #UTU-81308X			
1. TYPE OF WELL ☐ GAS WELL ✓ OTHER	8. WELL NAME and NUMBER: NBZ 15ML-29-8-24			
2. NAME OF OPERATOR:	9. API NUMBER: 4304737246			
	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT:			
OIT STATE ZIF	(435) 781-4301 WILDCAT			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 627' FSL 1484' FEL	COUNTY: UINTAH			
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 29 8S 24E	STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE O	F NOTICE, REPORT, OR OTHER DATA			
	PE OF ACTION			
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION			
(Submit in Duplicate)				
Approximate date work will start: CASING REPAIR NEW CONSTE	—			
CHANGE TUBING PLUG AND AE	——————————————————————————————————————			
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL			
(Submit Original Form Only)	I (START/RESUME) WATER SHUT-OFF			
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATIO	N OF WELL SITE OTHER: MONTHLY			
CONVERT WELL TYPE RECOMPLETE	E - DIFFERENT FORMATION STATUS REPORT			
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 02/08/2008. This location is on Questar's future drilling schedule.				
NAME (PLEASE PRINT) Laura Bills	Associate Regulatory Affairs Analyst			
SIGNATURE THE DATE	3/4/2009			

(This space for State use only)

RECEIVED

MAR 0.9 2009

FORM 9 DEPARTMENT OF NATURAL RES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL. GAS AND UTU-77301 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORT N/A 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. **BIG VALLEY UNIT #UTU-81308X** 8. WELL NAME and NUMBER: 1. TYPE OF WELL OIL WELL GAS WELL OTHER NBZ 15ML-29-8-24 9. API NUMBER: 2 NAME OF OPERATOR: 4304737246 QUESTAR EXPLORATION & PRODUCTION CO 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR: PHONE NUMBER: **CITY VERNAL** STATE UT ZIP 84078 (435) 781-4301 WILDCAT 11002 E. 17500 S. 4. LOCATION OF WELL FOOTAGES AT SURFACE: 627' FSL 1484' FEL COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 24E STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT FRACTURE TREAT SIDETRACK TO REPAIR WELL (Submit in Duplicate) ALTER CASING Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON TURING REPAIR CHANGE TO PREVIOUS PLANS OPERATOR CHANGE PLUG AND ABANDON VENT OR FLARE **CHANGE TUBING** SUBSEQUENT REPORT WATER DISPOSAL PLUG BACK CHANGE WELL NAME (Submit Original Form Only) PRODUCTION (START/RESUME) WATER SHUT-OFF **CHANGE WELL STATUS** Date of work completion: OTHER: MONTHLY COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE STATUS REPORT CONVERT WELL TYPE **RECOMPLETE - DIFFERENT FORMATION**

DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Questar Exploration & Production Company set conductor on 02/08/2008. This location is on Questar's future drilling schedule.

Laura Bills Associate Regulatory Affairs Analyst NAME (PLEASE PRINT) Bills 4/2/2009 SIGNATURE

(This space for State use only)

RECEIVED

APR 07 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

		5. EAL DES	IGNATION AND
--	--	------------	--------------

I	DIVISION OF OIL, GAS AND MINING VVIII LIV	5. EAS DESIGNATION AND SERIAL NUMBER: UTU-77301				
SUNDRY	NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A				
Do not use this form for proposals to drill no drill horizontal la	ew wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to terals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: BIG VALLEY UNIT #UTU-81308X				
1. TYPE OF WELL OIL WELL	GAS WELL 🗹 OTHER	8. WELL NAME and NUMBER: NBZ 15ML-29-8-24				
2. NAME OF OPERATOR: QUESTAR EXPLORATIO	N & PRODUCTION CO	9. API NUMBER: 4304737246				
3. ADDRESS OF OPERATOR:	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:				
11002 E. 17500 S. 4. LOCATION OF WELL	VERNAL STATE UT ZIP 84078 (435) 781-4301	WILDCAT				
FOOTAGES AT SURFACE: 627' F	SL 1484' FEL	COUNTY: UINTAH				
QTR/QTR, SECTION, TOWNSHIP, RANG	ge, meridian: SWSE 29 8S 24E	STATE: UTAH				
11. CHECK APPF	ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ NOTICE OF INTENT	ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION				
(Submit in Duplicate)	ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL				
Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON				
	CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR				
OURAGOUGNIT REPORT	CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE				
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME PLUG BACK	WATER DISPOSAL				
Date of work completion:	CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF				
	COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: MONTHLY STATUS REPORT				
	CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	STATESTICI ON				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 02/08/2008. This location is on Questar's future drilling schedule.						
NAME (PLEASE PRINT) Laura Bills	TITLE Associate Regula	atory Affairs Analyst				
SIGNATURE OUM	Bill DATE 5/4/2009					

(This space for State use only)

RECEIVED MAY 07 2009



STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING

		NESON PLEASER		plants
--	--	---------------	--	--------

SUNDRY NOTICES AND REPORTS ON WELLS On well use the form to programed cell and any of the start to programed cell and any of the start to programe cell and any of the start to program cell an	DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
Do not well fair for proposed to 15th from a processed to 15th from which produce to 15th from the study proposed. 1. TYPE OF WELL OIL WELL OIL WELL OIL WELL ON THE CONTROL OF WELL ON THE CONTROL OF WELL OIL W	SUNDRY NOTICES AND REPORTS ON V	/EIIS			
S. NAME OF CREATOR QUESTARE EXPLORATION & PRODUCTION CO. 3. AUDIESSO OF CREATOR 1/1002 E. 17500 S. CITY. VERNAL STATE UT 2/2/84078 FICHE PLANSES OF CREATOR 1/1002 E. 17500 S. CITY. VERNAL STATE UT 2/2/84078 FICHE PLANSES OF CREATOR 1/1002 E. 17500 S. CITY. VERNAL STATE UT 2/2/84078 FICHE PLANSES OF CREATOR 1/1002 E. 17500 S. CITY. VERNAL STATE 1/1002 E. 17500 S. CITY.		ole depth, reenter plugged wells, or to proposals.			
QUESTAR EXPLORATION & PRODUCTION CO. 9. ADDRESS OF OREARDOR 11002 E. 17500 S. GITY VERNAL 1. LOCATION OF WELL FOOTAGES AT SUPERACE 627 FSL. 1484 FEL GTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 29 8S 24E 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 17. TYPE OF ACTION 19. NOTICE OF INTENT FORM REPSIFORATE CURRENT FORMATION Approvinse data wide will state 19. GERGAL PRACTURE TREAT 19. SUBSEQUENT REPORT GRADIE TREAD 19. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all partnerst details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 02/08/2008. This location is on Questar's future drilling schedule. NAME (PLEASE PRINT) Laura Bills 17. LE ASSOciate Regulatory Affairs Analyst 10. ASSOCIATE REPORT Affairs Analyst 10. ASSOCIATE REQUISION SOCIATION AND ASSOCIATE REPORT Future drilling schedule.	1. TYPE OF WELL OIL WELL GAS WELL 🗹 OTHER				
3. AUDIESS OF OPERATOR 11002 E. 17500 S. CITY VERNAL 11002 E. 17500 S. CONTY: UINTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. CHECK APPROPRIATE SOXES TO INDICATE NATURE OF PACTION 12. SUBSECUENT REPORT 13. SUBSECUENT REPORT 14. CHANGE TO PRIVOUS PLANS 15. CHANGE TUBING 16. CHANGE		i	9. API NUMBER:		
1.1002 E. 17500 S. 4. LOCATION OF WELL 4. COCATION OF WELL 5. COUNTY: UINTAH 6. COUNTY: UINTAH					
4. LOCATION OF WELL PROTAGES AT SURFACE: 627' FSL 1484' FEL COUNTY: UINTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT (SUBMISSION APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT (SUBMISSION APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION NOTICE OF INTENT (SUBMISSION APPROPRIATE OR SUBMISSION APPROPRIATE OR SU					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT ACIDIZE DEEPEN REPERPORTE CURRENT FORMATION SIDETRACK TO REPAIR WELL		(COUNTY: UINTAH		
TYPE OF SUBMISSION ACIDIZE	QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 29 8S 24E				
NOTICE OF INTENT ACIDIZE DEEPEN REPREFORATE CURRENT FORMATION	11. CHECK APPROPRIATE BOXES TO INDICATE NATU	RE OF NOTICE, REPOR	T, OR OTHER DATA		
NOTICE OF INTENT (Clubrid Duplicate)	TYPE OF SUBMISSION	TYPE OF ACTION			
Approximate date work will start. CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR TUBING REPAIR CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR TUBING REPAIR CHANGE WELL STUBING PLUG AND ABANDON WENT OR FLARE WATER ISPOSAL CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF COMMINGLE PRODUCTING PORMATIONS RECLANATION OF WELL SITE OTHER: MONTHLY STATUS REPORT 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 02/08/2008. This location is on Questar's future drilling schedule.	NOTICE OF INTENT	PEN	REPERFORATE CURRENT FORMATION		
CHANGE TO PREWOUS PLANS OPERATOR CHANGE TUBING REPAIR			=		
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE WELL NAME CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION STATUS REPORT 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 02/08/2008. This location is on Questar's future drilling schedule.					
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WATER SHUT-OFF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER MONTHLY STATUS REPORT 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 02/08/2008. This location is on Questar's future drilling schedule.					
CHANGE WELL STATUS					
Date of work completion: Commindue Producting Formations RECLAMATION OF WELL SITE OTHER: MONTHLY STATUS REPORT	(Submit Original Form Only)		=		
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 02/08/2008. This location is on Questar's future drilling schedule. NAME (PLEASE PRINT) Laura Bills TITLE Associate Regulatory Affairs Analyst	Date of work completion:				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 02/08/2008. This location is on Questar's future drilling schedule. NAME (PLEASE PRINT) Laura Bills TITLE Associate Regulatory Affairs Analyst					
BOULD RIMA	12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent det	ails including dates, depths, volumes,	etc.		
DULLA RIMA 64/2000	NAME (PLEASE PRINT) Laura Bills	TITLE Associate Regulato	ory Affairs Analyst		
	Louis Rilly	DATE 6/4/2009			

(This space for State use only)

RECEIVED JUN 08 2009

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposels to drift new each, significantly operation contently seed because or print better-hose depth, worth or hardly prepared. 1. PYPE OF WELL OIL WELL GAS WELL O'THE PIPE OF WELL OIL WELL GAS WELL O'THE PIPE OF WELL N. MAN O'THE PIPE OF WELL OIL WELL GAS WELL O'THE PIPE OF WELL N. MAN O'THE PIPE OF WELL N. MAN O'THE STATE O'THE WELL O'THE PIPE	(DIVISION OF OIL, GAS AND MI	NING	LL SE DESIGNATION AND SERIAL NUMBER:
TYPE OF WILL OIL WELL OI	SUNDRY	NOTICES AND REPORTS	S ON WELLS	•
OIL WELL GAS WELL OTHER STATE UT 20 84078 PRODUCTION CO. 1. NADEGE COSENTOR: OUESTAR EXPLORATION & PRODUCTION CO. 3. ADDRESS OF CREATOR: 1. TOTATION OF WELL FOOTAGES AT SURFACE: 627 FSL 1484' FEL OTRIQITE, SECTION TOWNSHIP, RANGE, MERIDIANS SWISE 29 8S 24E 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 1. TYPE OF SUBMISSION ONOTICE OF INTENT (Submit in Deplicate) OLASHOR SPEAR OLANGE TURNES OLANGE WELL STATUS OLANGE TURNES OLANGE WELL STATUS OLANGE TURNES OLANGE	Do not use this form for proposals to drill no drill horizontal la			
AUSTAR EXPLORATION & PRODUCTION CO. 1002 E. 17500 S. 11002 E. 17500	1. TYPE OF WELL OIL WELL	GAS WELL 🚺 OTHER _		
ALDIESS OF OPERATOR 1.1002 E. 17500 S. OITY VERNAL STATE UT 200 84078 A. LOCATION OF WELL FOOTAGES AT SURFACE: 627' FSL 1484' FEL OTRICIT'S SECTION, TOWNSHIP, RANGE MERIDAN, SWSE 29 8S 24E STATE UTAH 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION ACDIZE ACTION ACDIZE ACTION PRODUCTION STRUCTION ACTION OF PREVIOUS PLANS GRAND OF PLUG BACK WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WATER SUIT OFF COMMERCE TO PREVIOUS PROMOTIONS RECLAMATION OF WELL SITE COMMERCE TO PREVIOUS PLANS OF PREVIOUS PLANS GRAND ONLY WATER SUIT OFF COMMERCE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. QUESTAT Exploration & Production Company set conductor on 02/08/2008. This location is on QUESTAT'S future drilling schedule.		N & PRODUCTION CO		
4. LOCATION OF WELL FOOTAGES AT SURFACE. 627' FSL 1484' FEL COUNTY: UINTAH OTROTR, SECTION, TOWNSHIP, RANGE, MERIDIAN. SWSE 29 8S 24E STATE: UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION ACIDIZE OBEPIN ACIDIZE OBEPIN ACIDIZE OBEPIN ACIDIZE OBEPIN ACIDIZE OBEPIN ACIDIZE OBERNATION OR PRACTURE TREAT OBERNATION THE RECLAMATION OF WELL STRE OOMERT WELL TYPE 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 02/08/2008. This location is on Questar's future drilling schedule. NAME (PLESES 2018T) JAN NELSON TITLE REGullatory Affairs TITLE REGullatory Affairs TITLE REGullatory Affairs	3. ADDRESS OF OPERATOR:			10. FIELD AND POOL, OR WILDCAT:
TOTAGES AT SURFACE: 627' FSL 1484' FEL COUNTY: UINTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION ACIDIZE		, VERNAL STATE UT ZIP	84078 (435) 781-4331	BIG VALLEY
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL Approximate date work will start CASING REPAIR NEW CONSTRUCTION TEMPORARELY ABANDON DEPARTOR CHANGE TUBING PLUS AND ABANDON VENT OR FLARE		SL 1484' FEL		COUNTY: UINTAH
TYPE OF SUBMISSION NOTICE OF INTENT	QTR/QTR, SECTION, TOWNSHIP, RAN	ge, meridian: SWSE 29 8S 2	4E	
NOTICE OF INTENT (submit in Dugiteate) Approximate date work will start CASING REPAIR Approximate date work will start CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING OPERATOR CHANGE TUBING REPAIR CHANGE TUBING OPERATOR (SAUCHIN Criginal Form Orby) Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL STE COMMINGLE PROPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 02/08/2008. This location is on Questar's future drilling schedule. NAME (PLEASE PRINT) JAN NELSON TITLE Regulatory Affairs 7/14/2000	11. CHECK APPF	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
NOTICE OF INTENT (Submit Duplicate) Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON	TYPE OF SUBMISSION			
Approximate date work will start: CASING REPAIR		I <u>H</u>		
SUBSEQUENT REPORT CHANGE TUBING PLUG AND ABANDON VENT OR FLARE CHANGE WELL NAME PLUG BACK WATER DISPOSAL CHANGE WELL STATUS PRODUCTION (START/RESUME) VATER SHUT-OFF COMMINGLE PRODUCING FORMATION RECLAMATION OF WELL STATUS STATUS REPORT CONVERT WELL TYPE RECAMATION OF WELL STATUS STATUS REPORT 2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 02/08/2008. This location is on Questar's future drilling schedule. NAME (PLOSE PRINT) JAN NELSON TITLE Regulatory Affairs Reg		I ∷		
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL CHANGE WELL STATUS PRODUCTION (START/RESUME) OTHER: MONTHLY COMMINGLE PRODUCTION FORMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION STATUS REPORT 2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 02/08/2008. This location is on Questar's future drilling schedule.	Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME) CHANGE WELL STATUS CHANGE WELL STATUS PRODUCTION (START/RESUME) CHANGE WELL STATUS CHANGE WELL				
CHANGE WELL STATUS		CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
Date of work completion: CHANGE WELL STATUS PRODUCTING FORMATIONS RECLAMATION OF WELL SITE OF COMMINGLE PRODUCTING FORMATIONS RECLAMATION OF WELL SITE OF MONTHLY CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION STATUS REPORT 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 02/08/2008, This location is on Questar's future drilling schedule. NAME (PLEASEPRINT) JAN NELSON TITLE Regulatory Affairs TITLE Regulatory Affairs		CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 02/08/2008. This location is on Questar's future drilling schedule. NAME (PLESSE PRINT) JAN NELSON TITLE Regulatory Affairs	Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration & Production Company set conductor on 02/08/2008. This location is on Questar's future drilling schedule. NAME (PLEASE PRINT) JAN NELSON TITLE Regulatory Affairs 7/1/2000		COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	
Questar Exploration & Production Company set conductor on 02/08/2008. This location is on Questar's future drilling schedule. NAME (PLEASE PRINT) JAN NELSON TITLE Regulatory Affairs 7/1/2009		CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT
7/1/2000				
7/1/2000	NAME (DI SOS DELLE) JAN NELS	SON	Regulatory Affairs	3
	10-0-4	leton	7/1/2000	

(This space of State use only)

RECEIVED JUL 0 6 2009

STATE OF UTAH			FORM 9	
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
	RY NOTICES AND REPORT			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepe ugged wells, or to drill horizontal laterals.			7.UNIT OF CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78		PHONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL QTR/QTR, SECTION, TOWNSHI				COUNTY: UINTAH STATE:
Qtr/Qtr: SWSE Section: 29	Township: 08.0S Range: 24.0E Meridian	n: S		UTAH
CHE	CK APPROPRIATE BOXES TO INDIC.	ATE N	ATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
Questar Exploration	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all parts are company set ation is on Questar's future of	ertinen	uctor on 02/08/2008. g schedule.	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Monthly Status Report volumes, etc. Accepted by the Utah Division of il, Gas and Mining RECARDS
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	ER	TITLE Permit Agent	
SIGNATURE N/A			DATE 8/5/2009	

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUF	DCEC		FOF	RM 9
	5.LEASE DESIGNATION AND SERIAL NUM UTU-77301	BER:			
	RY NOTICES AND REPORT			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals			7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 15ML-29-8-24	
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			9. API NUMBER: 43047372460000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, UT, 84078 435 78	РНС 31-4362 Е	ONE NUMBER: ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL	ID DANCE MEDIDYAN.			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SWSE Section: 29	Township: 08.0S Range: 24.0E Meridian	n: S		STATE: UTAH	
11.	CK APPROPRIATE BOXES TO INDIC	CATE NAT	URE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
	☐ ACIDIZE	☐ ALT	ER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	СНА	ANGE TUBING	CHANGE WELL NAME	
SUBSEQUENT REPORT	CHANGE WELL STATUS	_	MMINGLE PRODUCING FORMATIO		
Date of Work Completion:	L DEEPEN	_	ACTURE TREAT	☐ NEW CONSTRUCTION	
	OPERATOR CHANGE	_	IG AND ABANDON	L PLUG BACK	
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME		CLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION ☐ TEMPORARY ABANDON	
	REPERFORATE CURRENT FORMATION TUBING REPAIR	_	IT OR FLARE	WATER DISPOSAL	
✓ DRILLING REPORT	WATER SHUTOFF		TA STATUS EXTENSION	APD EXTENSION	
Report Date: 8/1/2009	WILDCAT WELL DETERMINATION	□ отн			
				OTHER:	
l .	OMPLETED OPERATIONS. Clearly show all post on this well during the mont		ugust, 2009.	Accepted by the Utah Division of Oil, Gas and Mining OR RECORD ONLY	
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBI 435 781-4331		ITLE Permit Agent		
SIGNATURE N/A			PATE 9/1/2009		

	STATE OF UTAH				FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING					5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
	RY NOTICES AND REPORT			6. IF II	NDIAN, ALLOTTEE OR TRIBE NAME:	
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals				or CA AGREEMENT NAME: ALLEY	
1. TYPE OF WELL Gas Well					L NAME and NUMBER: 5ML-29-8-24	
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: 7372460000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	rnal, UT, 84078 435 78	P 31-4362	PHONE NUMBER: Ext	1 .	D and POOL or WILDCAT : ALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL QTR/QTR, SECTION, TOWNSHI				COUNT UINTA	AH	
	Township: 08.0S Range: 24.0E Meridian	n: S 		UTAH		
CHE	CK APPROPRIATE BOXES TO INDIC	ATE NA	ATURE OF NOTICE, REPORT	, OR OT	HER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
I .	☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ DEEPEN ☐ OPERATOR CHANGE ☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR ☐ WATER SHUTOFF ☐ WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all I		tember 2009.	volumes, Accep Utah il, Gas	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION HER: etc. Pted by the Division of and Mining ECORD 2, 2009	
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMB 435 781-4331	ER	TITLE Permit Agent			
SIGNATURE N/A	453 /01-4531		DATE 10/8/2009			

	STATE OF UTAH				FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING					5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
	RY NOTICES AND REPORT			6. IF II	NDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposition not use this form for such proposals.	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals	en exist s. Use Af	ing wells below current PPLICATION FOR PERMIT TO		or CA AGREEMENT NAME: ALLEY	
1. TYPE OF WELL Gas Well					L NAME and NUMBER: 5ML-29-8-24	
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: 7372460000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	rnal, UT, 84078 435 78	P 31-4362	HONE NUMBER: Ext		D and POOL or WILDCAT: ALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL QTR/QTR, SECTION, TOWNSHI				COUNT UINTA STATE:	AH	
Qtr/Qtr: SWSE Section: 29	Township: 08.0S Range: 24.0E Meridian	n: S		UTAH		
	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPORT	, OR OT	HER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
I .			October 2009.	volumes, Accep Utah il, Gas	casing repair change well name convert well type new construction plug back recomplete different formation temporary abandon water disposal apd extension ier: etc. cted by the Division of and Mining ECORDO ONLY CHANGE WELL NAME CONVENIENT ONLY CHANGE WELL NAME CHANGE WE	
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMB 435 781-4331	ER	TITLE Permit Agent			
SIGNATURE N/A			DATE 11/2/2009			

	STATE OF UTAH				FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING					5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
	RY NOTICES AND REPORT			6. IF INDIAN	, ALLOTTEE OR TRIBE NAME:	
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals			7.UNIT or CA BIG VALLEY	AGREEMENT NAME:	
1. TYPE OF WELL Gas Well				8. WELL NAM NBZ 15ML-2	E and NUMBER: 29-8-24	
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			9. API NUMB 4304737246		
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	rnal, UT, 84078 435 78	P 31-4362	PHONE NUMBER: Ext	9. FIELD and BIG VALLEY	POOL or WILDCAT:	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL QTR/QTR, SECTION, TOWNSHI				COUNTY: UINTAH STATE:		
	Township: 08.0S Range: 24.0E Meridian	า: S 		UTAH		
CHE	CK APPROPRIATE BOXES TO INDIC	ATE NA	ATURE OF NOTICE, REPORT	, OR OTHER [DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all part of this well during the month		ovember 2009.	CHAN CONV NEW (CONV) RECOIL RECOIL NEMP(CONV) NEW (CONV) NEW (CONV		
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMB 435 781-4331	ER	TITLE Permit Agent			
SIGNATURE N/A	453 /01-4531		DATE 12/1/2009			

	STATE OF UTAH				FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING					5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
	RY NOTICES AND REPORT		_	6. IF IN	DIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deepo gged wells, or to drill horizontal laterals	en exist . Use Al	ing wells below current PPLICATION FOR PERMIT TO	7.UNIT	OF CA AGREEMENT NAME: ALLEY	
1. TYPE OF WELL Gas Well					NAME and NUMBER: 5ML-29-8-24	
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				IUMBER: 372460000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78		PHONE NUMBER: Ext	9. FIELD BIG VA	O and POOL or WILDCAT: ALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL QTR/QTR, SECTION, TOWNSHI				COUNTY UINTAI		
	Township: 08.0S Range: 24.0E Meridian	n: S		UTAH		
CHE	CK APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPORT,	OR OTH	IER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
	☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ DEEPEN ☐ OPERATOR CHANGE ☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR ☐ WATER SHUTOFF ☐ WILDCAT WELL DETERMINATION MAPLETED OPERATIONS. Clearly show all per this well during the month		ecember 2009. Oi	Accep Utah I I, Gas	'	
NAME (PLEASE PRINT)	PHONE NUMBE	ER	TITLE			
Jan Nelson SIGNATURE	435 781-4331		Permit Agent DATE			
N/A			1/4/2010			

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR		FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER:			
	DIVISION OF OIL, GAS, AND M	INING	UTU-77301			
SUND	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
	sals to drill new wells, significantly deepe ugged wells, or to drill horizontal laterals.		7.UNIT OF CA AGREEMENT NAME: BIG VALLEY			
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24			
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO		9. API NUMBER: 43047372460000			
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, UT, 84078 435 78:	PHONE NUMBER: 1-4362 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN:		COUNTY: UINTAH			
	Township: 08.0S Range: 24.0E Meridian	: S	STATE: UTAH			
CHE	CK APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPORT	, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
	☐ ACIDIZE	ALTER CASING	CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME			
SUBSEQUENT REPORT	CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS ☐ FRACTURE TREAT	CONVERT WELL TYPE			
Date of Work Completion:	☐ DEEPEN ☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	 □ NEW CONSTRUCTION □ PLUG BACK 			
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON			
	☐ TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL			
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION			
1/31/2010	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:			
l .	OMPLETED OPERATIONS. Clearly show all poon this well during the mont	h of January 2010.	Accepted by the Utah Division of il, Gas and Mining R RECORD ONLY			
NAME (PLEASE PRINT)	PHONE NUMBE					
Jan Nelson SIGNATURE N/A	435 781-4331	Permit Agent DATE 2/1/2010				
TYPY		2/1/2010				

STATE OF UTAH					FORM 9			
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING							
SUND	6. IF II	NDIAN, ALLOTTEE OR TRIBE NAME:						
Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals	sals to drill new wells, significantly deepo gged wells, or to drill horizontal laterals	en exist . Use Al	ting wells below current PPLICATION FOR PERMIT TO	7.UNIT BIG V	or CA AGREEMENT NAME: ALLEY			
1. TYPE OF WELL Gas Well					L NAME and NUMBER: 5ML-29-8-24			
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: '372460000			
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78		PHONE NUMBER: Ext	9. FIEL BIG V	D and POOL or WILDCAT : ALLEY			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL QTR/QTR, SECTION, TOWNSHI				COUNT UINTA	AH			
	Township: 08.0S Range: 24.0E Meridiar	n: S		UTAH				
CHE	CK APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPORT,	OR OT	HER DATA			
TYPE OF SUBMISSION			TYPE OF ACTION					
	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all p		March 2010.	volumes, Accep Utah il, Gas	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION ER: etc. Pted by the Division of and Mining ECORD, 2001LY			
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	ER	TITLE Permit Agent					
SIGNATURE N/A			DATE 4/5/2010					

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUF DIVISION OF OIL, GAS, AND M			FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER:			
	UTU-77301						
	RY NOTICES AND REPORT			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals			7.UNIT or CA AGREEMENT NAME: BIG VALLEY			
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 15ML-29-8-24			
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			9. API NUMBER: 43047372460000			
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	rnal, UT, 84078 435 78	P 31-4362	HONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL QTR/QTR, SECTION, TOWNSHI	IP. RANGE MERIDIAN:			COUNTY: UINTAH			
	Township: 08.0S Range: 24.0E Meridiar	n: S		STATE: UTAH			
CHE	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPORT,	OR OTHER DATA			
TYPE OF SUBMISSION			TYPE OF ACTION				
	☐ ACIDIZE		ALTER CASING	CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME			
SUBSEQUENT REPORT	CHANGE WELL STATUS	_	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
Date of Work Completion:	DEEPEN	_	FRACTURE TREAT	☐ NEW CONSTRUCTION			
	OPERATOR CHANGE	_	PLUG AND ABANDON RECLAMATION OF WELL SITE	L PLUG BACK			
SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION	_	SIDETRACK TO REPAIR WELL	☐ RECOMPLETE DIFFERENT FORMATION ☐ TEMPORARY ABANDON			
	TUBING REPAIR	_	VENT OR FLARE	WATER DISPOSAL			
✓ DRILLING REPORT Report Date:	water shutoff	_	SI TA STATUS EXTENSION	APD EXTENSION			
4/30/2010	☐ WILDCAT WELL DETERMINATION	_	OTHER	OTHER:			
l .	DMPLETED OPERATIONS. Clearly show all parties well during the mo			rolumes, etc.			
INO activit	y on this well during the mo	iitii O		Accepted by the			
				Jtah Division of			
				I, Gas and Mining			
			FOF	R RECORDONLY			
NAME (PLEASE PRINT)	PHONE NUMBI	ER	TITLE				
Jan Nelson	435 781-4331		Permit Agent				
SIGNATURE N/A			DATE 5/6/2010				

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR			FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER:			
	DIVISION OF OIL, GAS, AND M	1INING	ì	UTU-77301			
SUNDI	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
	sals to drill new wells, significantly deepo ugged wells, or to drill horizontal laterals			7.UNIT OF CA AGREEMENT NAME: BIG VALLEY			
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 15ML-29-8-24			
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			9. API NUMBER: 43047372460000			
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, UT, 84078 303 30	P 08-3068	HONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL QTR/QTR, SECTION, TOWNSHI	IP. RANGE. MERIDIAN:			COUNTY: UINTAH			
	Township: 08.0S Range: 24.0E Meridiar	n: S		STATE: UTAH			
CHE	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPORT,	, OR OTHER DATA			
TYPE OF SUBMISSION			TYPE OF ACTION				
	_ ACIDIZE	A	ALTER CASING	CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME			
SUBSEQUENT REPORT	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
Date of Work Completion:	☐ DEEPEN ☐ OPERATOR CHANGE	_	RACTURE TREAT	 □ NEW CONSTRUCTION □ PLUG BACK 			
	PRODUCTION START OR RESUME	_	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON			
	☐ TUBING REPAIR	□ v	/ENT OR FLARE	☐ WATER DISPOSAL			
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	□ s	SI TA STATUS EXTENSION	APD EXTENSION			
5/31/2010	☐ WILDCAT WELL DETERMINATION	□ c	OTHER	OTHER:			
l .	OMPLETED OPERATIONS. Clearly show all party on this well during the mo			volumes, etc.			
	.,			Accepted by the			
				Utah Division of il, Gas and Mining			
				-			
			FUI	R RECORD ONLY			
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBI 435 781-4331	ER	TITLE Permit Agent				
SIGNATURE N/A	-		DATE 6/2/2010				

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

(for state use only)

ROUTING	
CDW	

Change of Operator (Well Sold)				X - Operator Name Change						
The operator of the well(s) listed below has changed, effective:				6/14/2010						
FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265				-	te 500					
Phone: 1 (303) 308-3048				Phone: 1 (303)	308-3048					
CA No.				Unit:		BIG VA	LLEY			
WELL NAME	SEC	TWN	N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS		
SEE ATTACHED										
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was			41	FORMER		6/20/2010				
 (R649-8-10) Sundry or legal documentation wa (R649-8-10) Sundry or legal documentation wa 						6/28/2010				
3. The new company was checked on the Depart				-		6/28/2010	•	6/24/2010		
4a. Is the new operator registered in the State of U		oi Coi		Business Number		764611-0143		6/24/2010		
5a. (R649-9-2)Waste Management Plan has been re	ceive	d on:		Requested			-			
5b. Inspections of LA PA state/fee well sites comp				n/a						
5c. Reports current for Production/Disposition & S				ok	_					
6. Federal and Indian Lease Wells: The BL					e merger, na	me change,				
or operator change for all wells listed on Federa	al or l	Indian	leases c	on:	BLM	8/16/2010	BIA	not yet		
7. Federal and Indian Units:	•	•								
The BLM or BIA has approved the successor 8. Federal and Indian Communication Ag					:	8/16/2010	•			
			•	•						
The BLM or BIA has approved the operator of 9. Underground Injection Control ("UIC")					5 T	N/A				
Inject, for the enhanced/secondary recovery un	الا ز it/pro	visat fo	r the xx	oproved OIC F		nsier of Author	-			
DATA ENTRY:	ni pre	၅င င ၊ 10	i uje wa	atei disposai we	m(s) nstea c	on:	6/29/2010	•		
 Changes entered in the Oil and Gas Database 	on:			6/30/2010						
2. Changes have been entered on the Monthly Op		or Cha	inge Sn		_	6/30/2010				
3. Bond information entered in RBDMS on:			-×-8• ≈p	6/30/2010	•	0/30/2010	•			
4. Fee/State wells attached to bond in RBDMS on	:			6/30/2010	- ,					
5. Injection Projects to new operator in RBDMS of	n:			6/30/2010	_					
6. Receipt of Acceptance of Drilling Procedures for	or AF	D/Nev	v on:		− n/a					
BOND VERIFICATION:										
1. Federal well(s) covered by Bond Number:				ESB000024						
2. Indian well(s) covered by Bond Number:				965010693	-					
3a. (R649-3-1) The NEW operator of any state/fe	e wel	l(s) list	ted cove	ered by Bond N	umber	965010695				
3b. The FORMER operator has requested a release	e of li	iability	from th	neir bond on:	n/a					
LEASE INTEREST OWNER NOTIFIC		_			· · · · · · · · · · · · · · · · · · ·	•				
4. (R649-2-10) The NEW operator of the fee wells	has b	een co	ntacted	and informed b	y a letter fr	om the Division				
of their responsibility to notify all interest owner	rs of t	his cha	inge on	•	n/a					
COMMENTS:			_					·		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND N	MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDR	Y NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
	new wells, significantly deepen existing wells below of laterals. Use APPLICATION FOR PERMIT TO DRILL	current bottom-hole depth, reenter plugged wells, or to L. form for such proposals.	7. UNIT or CA AGREEMENT NAME: See attached
1 TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2 NAME OF OPERATOR:	D 1 0 0 1 16	700	See attached 9. API NUMBER:
Questar Exploration and I	Production Company // 2	085	Attached
1050 17th Street, Suite 500	Denver STATE CO	PHONE NUMBER: (303) 672-6900	10. FIELD AND POOL, OR WILDCAT: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See a	ttached		COUNTY: Attached
QTR/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN:		
			STATE: UTAH
11 CHECK APPI	ROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
Approximate date work will start:	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
6/14/2010	CASING REPAIR CHANGE TO PREVIOUS PLANS	NEW CONSTRUCTION	TEMPORARILY ABANDON
0/14/2010	CHANGE TUBING	OPERATOR CHANGE	TUBING REPAIR
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG AND ABANDON PLUG BACK	VENT OR FLARE
(Submit Original Form Only)	CHANGE WELL STATUS		WATER DISPOSAL
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	PRODUCTION (START/RESUME) RECLAMATION OF WELL SITE	WATER SHUT-OFF
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	✓ отнея: Operator Name Change
12 DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all	pertinent details including dates, depths, volume	
Effective June 14, 2010 Que change involves only an intemployees will continue to continue to be covered by Federal Bond Number: 96 Utah State Bond Number: Fee Land Bond Number: 79944 The attached document is	uestar Exploration and Production ternal corporate name change at the production be responsible for operations of bond numbers: 05002976 (BLM Reference No. E. 965003033) 05003033 065003033 065003033 065003033 0765003033 0765003033 0765003033 0765003033 0765003033 0765003033 0765003033 0765003033 076500003 0765003033 07650000303 0765000003 07650000000000000000000000000000000000	on Company changed its name to and no third party change of operar f the properties described on the a	QEP Energy Company. This name tor is involved. The same attached list. All operations will
NAME (PLEASE PRINT) Morgan An	derson And one	TITLE Regulatory Affairs 6/23/2010	Analyst
	V -1 15/18/11/2	DATE 0/23/2010	
This space for State use only)			

(5/2000)

RECEIVED

JUN 2 8 2010

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

APPROVED 61301 2009
Carlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700) BIG VALLEY effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
RWS 3ML-9-9-24	09	0905	240F	4304735483	15190	lease Federal	GW	S	
RWS 10ML-6-9-24	06			4304735653	17644	Federal	GW	P	
CWD 4ML-32-8-24	32			4304735684					_
NBZ 4D-30-8-24	30			4304733084	17644	Federal		S	
NBZ 6ML-30-8-24	30			4304737229	16630	Federal	GW	OPS	C
NBZ 8ML-30-8-24	30			4304737230	16810	Federal	GW	OPS	C
NBZ 10ML-30-8-24	30			4304737231	17644	Federal	GW	P	
NBZ 12D-30-8-24	30			4304737232	16695	Federal	GW	OPS	<u>C</u>
NBZ 14ML-30-8-24	30			4304737233	16631	Federal	GW	OPS	C
NBZ 6D-31-8-24	31				16696	Federal	GW	OPS	C
NBZ 4D-31-8-24				4304737235	16611	Federal	GW	OPS	C
NBZ 13ML-29-8-24	31			4304737236	16576	Federal	GW	OPS	C
NBZ 8D-31-8-24	29			4304737237	17644	Federal	GW	P	
NBZ 2ML-31-8-24	31			4304737238	17644	Federal	GW	P	
NBZ 11D-29-8-24	31			4304737239	17098	Federal	GW	OPS	C
NBZ 5D-29-8-24	29			4304737240	16612	Federal	GW	OPS	C
NBZ 9D-29-8-24	29			4304737241	16632	Federal	GW	OPS	C
NBZ 15ML-29-8-24	29			4304737244	15677	Federal	GW	OPS	C
CWD 3D-32-8-24				4304737246	16697	Federal	GW	OPS	С
The second secon				4304737274	16923	Federal	GW	OPS	C
CWD 14ML-32-8-24				4304737277	17644	Federal	GW	P	
CWD 16D-32-8-24				4304737278	17644	Federal	GW	P	
RWS 2ML-5-9-24				4304737306	17644	Federal	GW	P	
RWS 8D-5-9-24				4304737307	16614	Federal	GW	OPS	C
RWS 10ML-5-9-24				4304737308	17644	Federal	GW	S	
RWS 12ML-5-9-24				4304737309	17644	Federal	GW	P	
RWS 14D-5-9-24				4304737310	17644	Federal	GW	P	
RWS 16ML-5-9-24				4304737311	16698	Federal	GW	OPS	C
RWS 12ML-6-9-24				4304737312	17644	Federal	GW	P	
RWS 16ML-6-9-24				4304737335	17644	Federal	GW	P	
CWD 10D-32-8-24				4304737347	17644	Federal	GW	P	
RWS 6D-5-9-24				4304737350	17644	Federal	GW	P	
RWS 4ML-5-9-24				4304737351	17644	Federal	GW	P	
RWS 8D-6-9-24				4304737352	17644	Federal	GW	P	
RWS 2D-6-9-24				4304737411	17272	Federal	GW	OPS	C
RWS 4ML-6-9-24				4304737412	17644	Federal	GW	S	
RWS 6D-6-9-24				4304737413	17644	Federal	GW	P	
RWS 14D-6-9-24	06	090S	240E	4304737414	17644	Federal	GW	P	
RWS 5ML-9-9-24	09	090S	240E	4304738645	17273	Federal	GW	OPS	С
RWS 12ML-9-9-24				4304738646	17274			OPS	С
NBZ 16D-31-8-24	31	080S	240E	4304739435			GW	APD	C
NBZ 10D-31-8-24				4304739456			GW	APD	C
NBZ 12D-31-8-24				4304739457				APD	C
NBZ 14D-31-8-24	31	080S	240E	4304739458				APD	C
CWD 13D-32-8-24				4304739464				APD	C
RWS 7D-6-9-24	06	090S	240E	4304739494				APD	C
RWS 13D-6-9-24	06	090S	240E	4304739495				APD	C
RWS 11D-6-9-24				4304739496				APD	C
RWS 9D-6-9-24				4304739497				APD	C
RWS 3D-6-9-24				4304739498				APD	C
RWS 15D-6-9-24				4304739500				APD	C

Bonds: BLM = ESB000024 BIA = 956010693 State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700) BIG VALLEY effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
					•	lease			
RWS 5D-6-9-24	06	090S	240E	4304739501		Federal	GW	APD	C
RWS 7D-5-9-24	05	090S	240E	4304739502		Federal	GW	APD	C
RWS 11D-5-9-24	05	090S	240E	4304739503		Federal	GW	APD	C
RWS 9D-5-9-24	05	090S	240E	4304739504		Federal		APD	C
RWS 13D-5-9-24	05	090S	240E	4304739505		Federal		APD	C
RWS 15D-5-9-24	05			4304739506		Federal		APD	C
RWS 3D-5-9-24	05	090S	240E	4304739507		Federal	GW	APD	C
RWS 1D-5-9-24	05			4304739508		Federal	GW	APD	C
NBZ 5D-31-8-24	31			4304739511		Federal		APD	C
CWD 11D-32-8-24	32			4304739535		Federal	GW	APD	C
CWD 15D-32-8-24	32	080S	240E	4304739536		Federal	GW	APD	C
RWS 5D-5-9-24	05			4304739673		Federal	GW	APD	C
RWS 1D-6-9-24	06			4304739674		Federal	GW	APD	C
NBZ 3D-31-8-24	31			4304739675		Federal		APD	C
NBZ 16D-30-8-24	30			4304740355		Federal	GW	APD	C
NBZ 15D-30-8-24	30			4304740356		Federal	GW	APD	C
CWD 6D-32-8-24	32			4304740357		Federal	GW	APD	C
CWD 2D-32-8-24	32			4304740358		Federal	GW	APD	C
CWD 5D-32-8-24	32			4304740359		Federal		APD	C
NBZ 10D-29-8-24	29			4304740360		Federal	GW	APD	C
NBZ 8D-29-8-24	29			4304740361		Federal	GW	APD	C
NBZ 14D-29-8-24	29			4304740362		Federal		APD	C
NBZ 16D-29-8-24	29			4304740363		Federal	GW	APD	C
NBZ 12D-29-8-24	29			4304740364			GW	APD	C
NBZ 13D-30-8-24	30			4304740365				APD	C
RWS 4D-9-9-24	09			4304740470		Federal		APD	C
NBZ 9D-30-8-24	30			4304740471				APD	C
NBZ 11D-30-8-24	30			4304740472		Federal		APD	C
NBZ 7D-30-8-24	30			4304740473				APD	C
NBZ 2D-29-8-24	29			4304740476		Federal		APD	C
CWD 7D-32-8-24	32			4304740477				APD	C
CWD 9D-32-8-24	32			4304740478				APD	C
RWS 6D-9-9-24				4304740479				APD	C
RWS 13D-9-9-24	09			4304740480				APD APD	C
NBZ 6D-29-8-24	29			4304740483		Federal		APD	C
NBZ 1D-30-8-24				4304740484				APD	C
NBZ 2D-30-8-24				4304740485		Federal		APD APD	
NBZ 3D-30-8-24				4304740486				APD APD	C C

Bonds: BLM = ESB000024 BIA = 956010693 State = 965010695



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

JUL 2 8 2010

Memorandum

To:

Vernal Field Office, Price Field Office, Moab Field Office Roja L Bankert

From:

Chief, Branch of Minerals

Subject:

Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from Questar Exploration and Production Company into QEP Energy Company is effective June 8, 2010.

cc:

MMS UDOGM

AUG 16 20:0

DIV. OF OIL, GAS a mine

STATE OF UTAH					FORM 9			
	DIVISION OF OIL, GAS, AND M		3	5.LEAS	E DESIGNATION AND SERIAL NUMBER: 77301			
SUND	6. IF I	NDIAN, ALLOTTEE OR TRIBE NAME:						
Do not use this form for proposition not use this form for such proposals.	sals to drill new wells, significantly deepo gged wells, or to drill horizontal laterals	en exist . Use Al	ting wells below current PPLICATION FOR PERMIT TO		or ca agreement name: Alley			
1. TYPE OF WELL Gas Well					.L NAME and NUMBER: 15ML-29-8-24			
2. NAME OF OPERATOR: QEP ENERGY COMPANY					NUMBER: 7372460000			
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	rnal, Ut, 84078 303 308		PHONE NUMBER: Ext		.D and POOL or WILDCAT: 'ALLEY			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN:			COUNT UINTA	AH			
Qtr/Qtr: SWSE Section: 29	Township: 08.0S Range: 24.0E Meridian	n: S		UTAH				
CHE	CK APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPORT	, OR OT	HER DATA			
TYPE OF SUBMISSION			TYPE OF ACTION					
I .			f June 2010. O	volumes, Accep Utah il, Ga:	change well name convert well type new construction plug back recomplete different formation temporary abandon water disposal app extension ner: etc. oted by the Division of s and Mining ECORPOONLY			
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	R	TITLE Permit Agent					
SIGNATURE N/A			DATE 7/7/2010					

	FORM 9		
	DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MII		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. l		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NE NUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SWSE Section: 29	P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian:	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all perty on this well during the more	oth of July 2010. A Oi	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: FOLUMES, etc. ACCEPTED BY THE JTAIN TO BY TH
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent	
SIGNATURE N/A		DATE 8/3/2010	

DIVISION OF OIL, GAS, AND MINING Subsequent of the process of t		STATE OF UTAH DEPARTMENT OF NATURAL RESOUF	RCES		FORM 9
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hold depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO BIS WALLEY. 1. TYPE OF WELL 2. NAME OF OPERATOR: 2. NAME OF OPERATOR: 2. NAME OF OPERATOR: 3. ADDITION OF WELL 3. ADDITION OF WELL 4. LOCATION OF WELL 5. WELL NAME and NUMBER: 4. ADDITION OF WELL 5. APPLICATION OF WELL 5. APPLICATION OF WELL 5. APPLICATION OF WELL 6. WELL NAME AND APPLICATION OF WELL 6. WELL NAME 6. WELL NAME AND APPLICATION OF WELL 6. WELL NAME 7. WEL		DIVISION OF OIL, GAS, AND M	MINING		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
DESCENDIO COMPANY S. WELL NAME and NUMBER: NOT STATE STAT				_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Sas Well 2. NAME OF DERATOR. 2. NAME OF DERATOR. 2. NAME OF DERATOR. 2. NAME OF DERATOR. 3. ADDRESS OF OPERATOR. 3. ADDRESS OF OPERATOR. 3. DORNESS OF OPERATOR. 3. DORNESS OF OPERATOR. 3. DORNESS OF OPERATOR. 3. DORNESS OF OPERATOR. 4. LOCATION OF WELL 4. LOCATION OF WELL 4. DORNESS OF OPERATOR. 4. LOCATION OF WELL 5. DORNESS OF OPERATOR. 5. SYSTEM OF THE OPERATOR. 5.	bottom-hole depth, reenter plu	igged wells, or to drill horizontal laterals	oen existings. Use APP	g wells below current LICATION FOR PERMIT TO	
QEP ENERGY COMPANY 3. ADDRESS OF OPERATOR: PHONE NUMBER: SIZELA SHOP PHONE NUMBER: SIZELA SHOP POOL OF WILLCAT: SIZELA SHOP POOL OF WILLCAT SHOP POOL OF WILLDAT SHOP POOL OF WILLDA					
ALDCATION OF WELL FOOTAGES AT SURFACE: DOZYPEL 1494 FEL FOOTAGES AT SURFACE: DOZYPEL 1494 FEL FOOTAGES AT SURFACE: DOZYPEL 1494 FEL THAN THE PROPERTY OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE ALTER CASING CHANGE TO PRIVIOUS PLANS CHANGE TO					
POOTAGES AT SUBFACE: 0762 / FILL 1948 FEL 0762 / FILL 1948 FEL 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTERN Approximate data work will start: CHANGE TO PREVIOUS PLANS CHANGE FRODUCTION FORMATIONS CONVERT WELL TYPE SUBSEQUENT REPORT ORGENIES OF SUBMISSION PRODUCTION STATE THE PROPERTY ONLY OF SUBMISSION PRODUCTION STATE THE PROPERTY OF SUBMISSION PRODUCTION STATE THE PROPERTY OF SUBMISSION PRODUCTION STATE OR RESUME RECAMATION OF WELL STATUS ORGENIES PROPUGE SUBMISSION PRODUCTION STATE OR RESUME RECAMATION OF WELL STATE RECOMPLETE DIFFERENT FORMATION SPUD REPORT ORGENIES PROPOSED OR COMPLETE DIFFERENT FORMATION SISTEMACK TO REPAIR WELL TEMPORARY ABANDON TUBING REPORT SUBMISSION APPOENTENSION APPOENTENSION APPOENTENSION TUBING REPORT SUBMISSION ACCEPTED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO activity on this Well during the month of August 2010. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY NAME (PLEASE PRINT) PHONE NUMBER TITLE PETINE Agent STIGNATURE DATE					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT Approximate data work will start: CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE Date of Work Completion: OPERATOR CHANGE WELL STATUS DOMESTING THOM PRODUCTION START OR RESUME RECLAMATION OF WALL STATUS SUBTRACK TO REPAIR WELL TEMPORARY ABANDON PRODUCTION START OR RESUME REPORT Dates STA STATUS EXTENSION APP EXTE	FOOTAGES AT SURFACE: 0627 FSL 1484 FEL				
TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT ACIDIZE			an: S		
ACIDIZE ALTER CASING CASING REPAIR	11.	CK APPROPRIATE BOXES TO INDIC	CATE NAT	TURE OF NOTICE, REPORT,	OR OTHER DATA
NOTICE OF INTENT Approximate date work will start: CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME SUBSEQUENT REPORT Date of Work Completion: SPUD REPORT Date of Spud: SPUD REPORT Date of Spud: Date of Spud: Repert Contact Current Formation Side Track To Repair Well TEMPORARY ABANDON DRILLING REPORT WATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION MATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of August 2010. NAME (PLEASE PRINT) PHONE NUMBER TITLE PERMIT Agent Ports Permit Agent DATE DATE SIGNATURE DATE	TYPE OF SUBMISSION			TYPE OF ACTION	
Approximate date work will start: Subsqueff report Date of Work Completion: Deepen FRACTURE TREAT NEW CONSTRUCTION		☐ ACIDIZE	☐ ALT	TER CASING	CASING REPAIR
SUBSEQUENT EPORT Date of Work Completion: DEEPEN	NOTICE OF INTENT Approximate date work will start:	_	_		
Date of Work Completion: OPERATOR CHANGE	SUBSPOUENT REPORT	_	_		
SPUD REPORT Date of Spud: PRODUCTION START OR RESUME RECLAMATION OF WELL SITE RECOMPLETE DIFFERENT FORMATION REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARY ABANDON TUBING REPORT WATER DISPOSAL WATER DISPOSAL WATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION WILLCAT WELL DETERMINATION OTHER OTHER: OTHER: TUBING REPORT WATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APD EXTENSION APP EXTENSION APP EXTENSION APP EXTENSION APP EXTE	Date of Work Completion:	_			
Date of Spud: Reperporate current formation SIDETRACK TO REPAIR WELL TEMPORARY ABANDON TUBING REPORT WATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION WILLDARD WILLDETERMINATION OTHER OTHER: 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of August 2010. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORDARY FOR RECORDARY NAME (PLEASE PRINT) Jan Nelson 435 781-4331 PHONE NUMBER Permit Agent SIGNATURE DATE					
DRILLING REPORT Report Date: 8/31/2010 □ WATER SHUTOFF □ SI TA STATUS EXTENSION □ WILDCAT WELL DETERMINATION □ OTHER □ OTHER: □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION □ OTHER □ OTHER: □ WATER DISPOSAL □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION □ OTHER □ OTHER: □ WATER DISPOSAL □ WATER SHUTOFF □ SI TA STATUS EXTENSION □ OTHER: □ OTHER: □ WATER DISPOSAL □ WATER DISPOSA □ WATER DISPOSAL □ WATER DISPOSA □ WATER SHOTH □ WATER DISPOSA □ WATER DISPOSA □ WATER SHOTH □ WATER DISPOSA □		_	_		
Report Date: 8/31/2010 WILDCAT WELL DETERMINATION OTHER OTHER:		_	_		
8/31/2010 UNILIDEAT WELL DETERMINATION OTHER OTHER: 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of August 2010. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY FOR RECORD ONLY NAME (PLEASE PRINT) Jan Nelson 435 781-4331 PHONE NUMBER TITLE Permit Agent SIGNATURE DATE		☐ WATER SHUTOFF	☐ sī ī	TA STATUS EXTENSION	APD EXTENSION
No activity on this well during the month of August 2010. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY NAME (PLEASE PRINT) Jan Nelson 435 781-4331 PHONE NUMBER Permit Agent SIGNATURE DATE		☐ WILDCAT WELL DETERMINATION	□ отн	HER	OTHER:
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY NAME (PLEASE PRINT) Jan Nelson 435 781-4331 PHONE NUMBER Permit Agent SIGNATURE DATE					volumes, etc.
NAME (PLEASE PRINT) Jan Nelson NAME (PLEASE PRINT) Jan Nelson HOR RECORDONLY PHONE NUMBER Permit Agent SIGNATURE PATE PATE DATE	, ito delivie,	on this wen during the mor	11011 01 7	•	Accepted by the
NAME (PLEASE PRINT) Jan Nelson 435 781-4331 PHONE NUMBER Permit Agent SIGNATURE PAGE DATE					Utah Division of
NAME (PLEASE PRINT) Jan Nelson 435 781-4331 PHONE NUMBER Permit Agent SIGNATURE DATE					
NAME (PLEASE PRINT) Jan Nelson 435 781-4331 PHONE NUMBER Permit Agent SIGNATURE DATE				FOI	R RECORD ONLY
Jan Neison 435 781-4331 Permit Agent SIGNATURE DATE					F
Jan Neison 435 781-4331 Permit Agent SIGNATURE DATE					
Jan Neison 435 781-4331 Permit Agent SIGNATURE DATE					
Jan Neison 435 781-4331 Permit Agent SIGNATURE DATE					
Jan Neison 435 781-4331 Permit Agent SIGNATURE DATE					
Jan Neison 435 781-4331 Permit Agent SIGNATURE DATE					
Jan Neison 435 781-4331 Permit Agent SIGNATURE DATE					
SIGNATURE DATE					
	l .				

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drift new vells, significantly, deepen existing wells below current and the proposals to drift new vells, significantly, deepen existing wells below current and the proposals to drift new vells, significantly, deepen existing wells below current and the proposals to drift new vells, significantly, deepen existing wells below current and continued the proposals. The proposals to drift new vells, significantly, deepen existing wells below current and continued the proposals. The proposals wells, or to drift horizontal laterias. Use APPLICATION POP PERIOR ("QUALEY CALLEY CAL		STATE OF UTAH DEPARTMENT OF NATURAL RESOUR	RCFS		FORM 9
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hold depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO BIS WALLEY. 1. TYPE OF WELL 2. NAME OF OPERATOR: 2. NAME OF OPERATOR: 2. NAME OF OPERATOR: 3. ADDITION OF WELL 3. ADDITION OF WELL 4. LOCATION OF WELL 5. WELL NAME and NUMBER: 4. ADDITION OF WELL 5. APPLICATION OF WELL 5. APPLICATION OF WELL 5. APPLICATION OF WELL 5. APPLICATION OF WELL 6. WELL NAME and NUMBER: 6. WELL NAME and NUMBER: 7. APPLICATION OF WELL 6. WELL NAME and NUMBER: 8. WELL NAME and NUMBER: 8. WELL NAME and NUMBER: 9. APPLICATION OF WELL 1. OCHITY:				5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
DESCENDING PURPOSES DESCRIPTION OF WELL TYPE OF WELL SEE WELL RAME SHAPE LITTLE OF WELL SEE WELL RAME SHAPE SHAPE SHAPE SEE WELL RAME SHAPE SHAPE SHAPE SEE WELL RAME SHAPE SHAPE SHAPE SHAPE SEE WELL RAME SHAPE SHAP SHAPE S					6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Sas Well INDECESS OF OPERATOR: OFF ENERGY COMPANY 3. ADDRESS OF OPERATOR: OFF ENERGY COMPANY 3. ADDRESS OF OPERATOR: INDUZ ESS IT JOSO South, Vernal, U., 84078 303 308-3008 Ext OCUNTY: UINTAH ILIOZ ESS IT JOSO South, Vernal, U., 84078 303 308-3008 Ext OCUNTY: UINTAH ILIOZ TOS IT JOSO South, Vernal, U., 84078 TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION OCUNTACE OCUNTY: UINTAH ILIOZ COST IT JOSO SOUTH, VERNALE, MERIDIAN: OCTIVE, SWESS Section: 29 Township: 08.05 Range: 24.0E Meridian: S TYPE OF SUBMISSION TYPE OF ACTION OCUNTACE OCUNTACE	bottom-hole depth, reenter plu	ugged wells, or to drill horizontal laterals	en exist s. Use A	ting wells below current PPLICATION FOR PERMIT TO	
QEP ENERGY COMPANY 3. ADDRESS OF OPERATOR: PHONE NUMBER: SIZELA SHOP DOLLOW WILDCAT: SIGNATURE OF NOTICE, REPORT, OR OTHER DATA 4. LOCATION OF WELL COMPANY 4. LOCATION OF WELL COMPANY 6. G627 FS.1 1436 FILE OF NOTICE, REPORT, OR OTHER DATA 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE ALTER CASING CASING REPAIR CHANGE WELL NAME CONNERWELL TYPE SUBSEQUENT REPORT CHANGE WELL STATUS COMMINISED FRACTURE TREAT SUBSEQUENT REPORT CHANGE WELL STATUS COMMINISED FRACTURE TREAT Date of Wall Completion. SPUD REPORT Date of Spud: REPORT CHANGE WELL STATUS COMMINISED FRACTURE TREAT Date of Spud: REPORT CHANGE WELL STATUS COMMINISED FRACTURE TREAT DATE OF SPUD WATER SHUTOF SPUD HAND CHANGE WELL STATUS COMMINISED FRACTURE TREAT DATE OF WALLES FRACTURE TREAT DATE OF SPUD WATER SHUTOF SPUD HAND CHANGE WELL STATUS CHANGE W					
ALDCATION OF WELL FOOTAGES AT SURFACE: DOZYPEL 1494 FEL TITAL TYPE OF SUBMISSION TYPE OF ACTION TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE ALTER CASING CHANGE TO PRIVIOUS PLANS C					
DOCATES AT SUBFACE: OCATES AND SECTION, TOWNSHIP, RANCE, MERIDIAN: TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE CHANGE TO PREVIOUS PLANS CHANGE TO PREVIOUS PLANS CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS OCHANGE WELL STATUS OCHANGE PRODUCTION STATE SUBSEQUENT REPORT Obtate of Work Completion: SPUD REPORT Obtate of Spudi. PRODUCTION STATE AND ARRADON PRODUCTION STATE TO SUBMISSION PRODUCTION STATE TO SUBMISSION TYPE OF ACTION CHANGE WELL STATUS OCHANGE FROM TURNING CHANGE WELL STATUS OCHANGE PRODUCTION FORMATIONS CHANGE WELL STATUS OCHANGE PRODUCTION FORMATIONS CHANGE WELL STATUS OCHANGE PRODUCTION FORMATIONS PRODUCTION STATE OR RESUME RECOMPLETED INFERRENT FORMATION THE SUBSTANCE SUBTRACT OR REPAIR WELL TEMPORARY ABANDON WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WILLOST WELL STATUS EXTENSION THE SUBSTANCE SUBTRACT OR REPAIR WELL TEMPORARY ABANDON WILLOST WELL STATUS EXTENSION THE SUBSTANCE SUBTRACT OR REPAIR WELL TEMPORARY ABANDON WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WILLOST WELL STATUS EXTENSION OTHER THE ACTION THE SUBSTANCE SUBTRACT OR REPAIR WELL THE PROPAGATY ABANDON WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WILLOST WELL STATUS EXTENSION OTHER THE ACTION THE SUBTRACT OR REPAIR WELL THE PROPAGATY ABANDON THE SUBTRACT OR REPAIR WELL THE PROPAGATY ABANDON WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL THE PROPAGATY ABANDON THE SUBTRACT OR REPAIR WELL THE PROPAGATY ABANDON THE PROPAGATY ABANDON THE PROPAGATY A					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT Approximate data work will start: CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS COMPINING PRODUCTING FORMATIONS CONVERT WELL TYPE DISCRIPTION PRODUCTION START OR RESUME REPORT TO PREVIOUS PLANS PRODUCTION START OR RESUME REPORT TO PREVIOUS PLANS PRODUCTION START OR RESUME REPORT TO PRANTOR WELL STATUS PRODUCTION START OR RESUME REPORT TO PRANTOR WELL STATUS PRODUCTION START OR RESUME REPORT TO PRANTOR WELL STATUS EXTENSION APD EXTENSION APP EXTENSION	FOOTAGES AT SURFACE: 0627 FSL 1484 FEL				
TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT ACIDIZE			n: S		
ACIDIZE ALTER CASING CASING REPAIR	11. CHE	CK APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REPORT,	OR OTHER DATA
NOTICE OF INTENT Approximate date work will start: CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME SUBSEQUENT REPORT Date of Work Completion: SPUD REPORT Date of Spud: SPUD REPORT Date of Spud: PRODUCTION START OR RESUME RECAMATION OF WELL SITE RECOMPLETE DIFFERENT FORMATION SPUD REPORT Date of Spud: PRODUCTION START OR RESUME RELAMATION OF WELL SITE RECOMPLETE DIFFERENT FORMATION DRILLING REPORT WATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION 9/30/2010 WILDCAT WELL DETERMINATION OTHER OTHER: 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of September 2010. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of September 2010. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY PROPOSED OR COMPLETED OPERATIONS. THE PROPOSED	TYPE OF SUBMISSION			TYPE OF ACTION	
Approximate date work will start: Subsqueff report Date of Work Completion: Deepen FRACTURE TREAT NEW CONSTRUCTION		☐ ACIDIZE		ALTER CASING	☐ CASING REPAIR
SUBSEQUENT REPORT Date of Work Completion: DEEPEN	NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
Date of Work Completion: OPERATOR CHANGE		CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SPUD REPORT Date of Spud: PRODUCTION START OR RESUME RECLAMATION OF WELL SITE RECOMPLETE DIFFERENT FORMATION REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARY ABANDON TUBING REPORT WATER DISPOSAL WATER DISPOSAL PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of September 2010. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD OF RECORD OF SEPTIMENT Date Title Promit Agent PRODUCTION START OR RESUME RECLAMATION REPAIR WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WATER DISPOSAL WATER DIS	Date of Work Completion:	DEEPEN		FRACTURE TREAT	NEW CONSTRUCTION
Date of Spud: REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARY ABANDON TUBING REPORT WATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION WILDCAT WELL DETERMINATION OTHER OTHER: 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of September 2010. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORDED ONLY PHONE NUMBER TITLE Jan Nelson 435 781-4331 PHONE NUMBER SIGNATURE DATE		OPERATOR CHANGE		PLUG AND ABANDON	PLUG BACK
DRILLING REPORT Report Date: 9/30/2010 DRILLING REPORT Report Date: 9/30/2010 DIVERTIFY OF THE STATE STATUS EXTENSION APPLEXENSION OTHER: DIVERTIFY OF THE STATE STATUS EXTENSION APPLEXENSION OTHER: DIVERTIFY OTHER OTHER APPLEXES ON THE STATE STATUS EXTENSION APPLEXES ON THE STATE STATE STATUS EXTENSION OTHER OTHER OTHER STATES OTHER STAT		PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
DRILLING REPORT: 9/30/2010 WATER SHUTOFF SI TA STATUS EXTENSION APPLEXIESION WILDCAT WELL DETERMINATION OTHER OTHER OTHER: OTHER:	Sace of Space.	_			
Signature Page Pa	✓ DRILLING REPORT	_			
I2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity on this well during the month of September 2010. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY NAME (PLEASE PRINT) Jan Nelson 435 781-4331 PHONE NUMBER TITLE Permit Agent SIGNATURE DATE	Report Date:	│	□ :	SI TA STATUS EXTENSION	APD EXTENSION
No activity on this well during the month of September 2010. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORDONLY NAME (PLEASE PRINT) Jan Nelson 435 781-4331 PHONE NUMBER Permit Agent SIGNATURE DATE	3,30,2010	☐ WILDCAT WELL DETERMINATION		OTHER	OTHER:
NAME (PLEASE PRINT) Jan Nelson A35 781-4331 PHONE NUMBER Permit Agent SIGNATURE Utah Division of Oil, Gas and Mining FOR RECORD ONLY TILE Permit Agent DATE				eptember 2010.	
Oil, Gas and Mining FOR RECORD ONLY NAME (PLEASE PRINT) Jan Nelson 435 781-4331 PHONE NUMBER Permit Agent SIGNATURE DATE					
NAME (PLEASE PRINT) Jan Nelson 435 781-4331 PHONE NUMBER Permit Agent SIGNATURE PAGE DATE					
NAME (PLEASE PRINT) Jan Nelson 435 781-4331 PHONE NUMBER Permit Agent SIGNATURE DATE					
Jan Neison 435 781-4331 Permit Agent SIGNATURE DATE				101	October 06, 2010
Jan Neison 435 781-4331 Permit Agent SIGNATURE DATE					
Jan Neison 435 781-4331 Permit Agent SIGNATURE DATE					
Jan Neison 435 781-4331 Permit Agent SIGNATURE DATE					
Jan Neison 435 781-4331 Permit Agent SIGNATURE DATE					
Jan Neison 435 781-4331 Permit Agent SIGNATURE DATE					
Jan Neison 435 781-4331 Permit Agent SIGNATURE DATE					
Jan Neison 435 781-4331 Permit Agent SIGNATURE DATE					
			R		
	l .				

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for propos bottom-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepe igged wells, or to drill horizontal laterals.	en existing wells below current Use APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		ONE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI	P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian	: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPORT,	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	□ ACIDIZE □ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all p On this Well during the mont	h of October 2010.	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc. ACCEPTED BY THE UTAH DIVISION OF il, Gas and Mining RECORD ONLY
NAME (PLEASE PRINT)	PHONE NUMBE		
Jan Nelson SIGNATURE N/A	435 781-4331	Permit Agent DATE 11/2/2010	

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR	CES	FORM 9
DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUND	RY NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposition bottom-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepe igged wells, or to drill horizontal laterals.	en existing wells below current Use APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		ONE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL	D DANCE MEDICINA		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SWSE Section: 29	Township: 08.0S Range: 24.0E Meridian	: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all poin this well during the month	of November 2010.	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc. ACCEPTED by the Utah Division of il, Gas and Mining R RECORDONLY
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	R TITLE Permit Agent	
SIGNATURE N/A	422 \01-4221	DATE 12/2/2010	

	STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposition-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. U	existing wells below current se APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NE NUMBER: 068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SWSE Section: 29	P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian: 9	5	STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	☐ ACIDIZE	ALTER CASING	☐ CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK	
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud.	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
✓ DRILLING REPORT	☐ TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
12/31/2010	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:	
	MPLETED OPERATIONS. Clearly show all per		olumes, etc.	
NO activity o	n this well during the month o		seconted by the	
			Accepted by the Utah Division of	
			I, Gas and Mining	
		1 01		
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent		
SIGNATURE	100 /01-101	DATE		
N/A		1/10/2011		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL Gas Well 2. NAME OF OPERATOR: QEP ENERGY COMPANY 3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078 303 308-3068 Ext 4. LOCATION OF WELL FOOTAGES AT SURFACE:			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT OF CA AGREEMENT NAME: BIG VALLEY 8. WELL NAME and NUMBER: NBZ 15ML-29-8-24 9. API NUMBER: 43047372460000 9. FIELD and POOL OF WILDCAT: BIG VALLEY COUNTY: UINTAH
11.	Township: 08.0S Range: 24.0E Meridian:		STATE: UTAH
TYPE OF SUBMISSION	CK APPROPRIATE BOXES TO INDICA	TYPE OF ACTION	OR OTHER DATA
NOTICE OF INTENT Approximate date work will start: SUBSEQUENT REPORT Date of Work Completion:	☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ DEEPEN ☐ OPERATOR CHANGE ☐ PRODUCTION START OR RESUME	☐ ALTER CASING ☐ CHANGE TUBING ☐ COMMINGLE PRODUCING FORMATIONS ☐ FRACTURE TREAT ☐ PLUG AND ABANDON ☐ RECLAMATION OF WELL SITE	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION
✓ DRILLING REPORT Report Date: 1/31/2011	□ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION		TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER:
	OMPLETED OPERATIONS. Clearly show all per on this well during the month	n of January 2011. A U Oil	Accepted by the Jtah Division of I, Gas and Mining R RECORD (OINLY
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	Permit Agent	
SIGNATURE N/A		DATE 2/7/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL Gas Well 2. NAME OF OPERATOR: QEP ENERGY COMPANY 3. ADDRESS OF OPERATOR: 11002 East 17500 South, Vernal, Ut, 84078 303 308-3068 Ext			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT OF CA AGREEMENT NAME: BIG VALLEY 8. WELL NAME and NUMBER: NBZ 15ML-29-8-24 9. API NUMBER: 43047372460000 9. FIELD and POOL OF WILDCAT: BIG VALLEY
11.	Township: 08.0S Range: 24.0E Meridian		COUNTY: UINTAH STATE: UTAH
TYPE OF SUBMISSION	CK APPROPRIATE BOXES TO INDICA	TYPE OF ACTION	OR OTHER DATA
	☐ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ DEEPEN ☐ OPERATOR CHANGE ☐ PRODUCTION START OR RESUME ☐ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR ☐ WATER SHUTOFF ☐ WILDCAT WELL DETERMINATION DMPLETED OPERATIONS. Clearly show all party on this well for the month of	of February 2011. A Oil	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION WATER DISPOSAL APD EXTENSION OTHER: Columes, etc. ACCEPTED by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	R TITLE Permit Agent	
SIGNATURE N/A		DATE 3/1/2011	

Sundry Number: 13967 API Well Number: 43047372460000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deeper gged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		ONE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SWSE Section: 29	IP, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian:	: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
□ NOTICE OF INTENT	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	☐ PLUG AND ABANDON	PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	□ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT	□ water shutoff	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 3/31/2011		_	
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	ompleted operations. Clearly show all per on this well during the mont	th of March 2011.	volumes, etc. Accepted by the
			Utah Division of
			il, Gas and Mining
		FOI	R RECORD ONLY
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent	
SIGNATURE N/A		DATE 4/4/2011	

Sundry Number: 14679 API Well Number: 43047372460000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepe gged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		IONE NUMBER: 8-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL QTR/QTR, SECTION, TOWNSHI	P. RANGE, MERIDIAN:		COUNTY: UINTAH
	Township: 08.0S Range: 24.0E Meridian	n: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
SUBSEQUENT REPORT	☐ CHANGE WELL STATUS ☐ DEEPEN	☐ COMMINGLE PRODUCING FORMATIONS ☐ FRACTURE TREAT	☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION
Date of Work Completion:	□ DEEPEN □ OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
4/30/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
	MPLETED OPERATIONS. Clearly show all p y on this well during the mor		volumes, etc.
NAME (PLEASE PRINT)	PHONE NUMBE	FOI	Accepted by the Utah Division of il, Gas and Mining R RECORD ONLY
Valyn Davis	435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 5/2/2011	

Sundry Number: 15652 API Well Number: 43047372460000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDE	RY NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen e igged wells, or to drill horizontal laterals. Us		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		E NUMBER: 68 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SWSE Section: 29	P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all perticy On this Well during the month	n of May 2011. A U Oil	CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Columes, etc. ACCEPTED by the Jtah Division of J, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 6/6/2011	

Sundry Number: 16378 API Well Number: 43047372460000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. Us		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NE NUMBER: 068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SWSE Section: 29	P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian: S	5	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	□ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all perticy on this well during the mont	th of June 2011. A U Oil	CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APPLEXENSION OTHER: Volumes, etc. ACCEPTED by the Jtah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 7/5/2011	

Sundry Number: 17106 API Well Number: 43047372460000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deeper gged wells, or to drill horizontal laterals. I		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		ONE NUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SWSE Section: 29	P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian:	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all pe	ONTH OF JULY 2011. () () () () ()	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APPLEMENTION OTHER: Wolumes, etc. Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 8/1/2011	

Sundry Number: 18043 API Well Number: 43047372460000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDE	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen Igged wells, or to drill horizontal laterals. U		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver		NE NUMBER: 068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SWSE Section: 29	(P, RANGE, MERIDIAN: Township: 08.0S Range: 24.0E Meridian: \$	5	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	□ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all perform the performance of the performance o	NTH OF AUGUST 2011. , , Oi	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APPLEMENTION OTHER: Volumes, etc. ACCEPTED by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 9/1/2011	

Sundry Number: 19051 API Well Number: 43047372460000

	STATE OF UTAH		FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7.UNIT or CA AGREEMENT NAME: BIG VALLEY		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24		
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 43047372460000				
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	9. FIELD and POOL or WILDCAT: BIG VALLEY				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 29 Township: 08.0S Range: 24.0E Meridian: S			COUNTY: UINTAH		
			STATE: UTAH		
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all per	TH OF SEPTEMBER 2011.	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc. ACCEPTED by the Utah Division of I, Gas and Mining R RECORD ONLY		
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst			
SIGNATURE N/A		DATE 10/3/2011			

Sundry Number: 19920 API Well Number: 43047372460000

	STATE OF UTAH		FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7.UNIT or CA AGREEMENT NAME: BIG VALLEY		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24		
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 43047372460000				
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078 303 308-3068 Ext			9. FIELD and POOL or WILDCAT: BIG VALLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 29 Township: 08.0S Range: 24.0E Meridian: S			COUNTY: UINTAH		
			STATE: UTAH		
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
	□ ACIDIZE □ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all per N THIS WELL FOR THE MONTI	H OF OCTOBER 2011. , , Oi	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc. ACCEPTED by the Utah Division of I, Gas and Mining R RECORD ONLY		
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst			
SIGNATURE N/A		DATE 11/1/2011			

Sundry Number: 20875 API Well Number: 43047372460000

			FORM 9			
STATE OF UTAH						
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7.UNIT or CA AGREEMENT NAME: BIG VALLEY			
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24			
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 43047372460000					
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078 PHONE NUMBER: 303 308-3068 Ext			9. FIELD and POOL or WILDCAT: BIG VALLEY			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 29 Township: 08.0S Range: 24.0E Meridian: S			COUNTY: UINTAH			
			STATE: UTAH			
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION					
	☐ ACIDIZE	☐ ALTER CASING	CASING REPAIR			
☐ NOTICE OF INTENT	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME			
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE			
☐ SUBSEQUENT REPORT	DEEPEN	☐ FRACTURE TREAT	□ NEW CONSTRUCTION			
Date of Work Completion:	OPERATOR CHANGE	☐ PLUG AND ABANDON	PLUG BACK			
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
SPUD REPORT Date of Spud:						
	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON			
✓ DRILLING REPORT	☐ TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL			
Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION			
11/30/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:			
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all per	tinent details including dates, depths,	volumes, etc.			
NO ACTIVITY OF	N THIS WELL FOR THE MONTH	FOR NOVEMBER 2011.				
			Accepted by the			
			Utah Division of			
			I, Gas and Mining			
		FOR	R RECORD ONLY			
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst				
SIGNATURE		DATE				
N/A		12/5/2011				

Sundry Number: 22056 API Well Number: 43047372460000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURG		FORM 9
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSE Section: 2	HIP, RANGE, MERIDIAN: 29 Township: 08.0S Range: 24.0E Merio	dian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
1/1/2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 12, 2012
NAME (PLEASE PRINT)	PHONE NUME		
Valyn Davis	435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 1/11/2012	

Sundry Number: 22803 API Well Number: 43047372460000

	STATE OF UTAH		FORM 9
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 29 Township: 08.0S Range: 24.0E Meri	dian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		☐ WATER DISPOSAL ☐
Report Date: 1/31/2012		☐ SI TA STATUS EXTENSION	APD EXTENSION
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON T	COMPLETED OPERATIONS. Clearly show HIS WELL DURING THE MOI	NTH OF JANUARY 2012.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 07, 2012
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 2/6/2012	

Sundry Number: 23601 API Well Number: 43047372460000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 29 Township: 08.0S Range: 24.0E Merid	ian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
· ·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL ☐
Report Date: 2/29/2012	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
,,,_,	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show THIS WELL FOR THE MONTH	l OF FEBRUARY 2012.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 07, 2012
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMB 435 781-4369	ER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 3/5/2012	
		U 0/0/2012	

Sundry Number: 25311 API Well Number: 43047372460000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form	posals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.	eepen existing wells below tal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 29 Township: 08.0S Range: 24.0E Meridia	an: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICATI	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
Report Date: 4/30/2012	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
170072012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show all THIS WELL DURING THE MON		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 10, 2012
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBE 435 781-4369	R TITLE Regulatory Affairs Analyst	
SIGNATURE	<u> </u>	DATE	
N/A		5/2/2012	

RECEIVED: May. 02, 2012

Sundry Number: 26417 API Well Number: 43047372460000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	RY NOTICES AND REPORTS C	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.	eepen existing wells below tal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 29 Township: 08.0S Range: 24.0E Meridia	an: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
5/31/2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
42 DESCRIBE BRODOSED OR	COMPLETED OPERATIONS. Clearly show al		<u>, </u>
	THIS WELL FOR THE MONTHS 2012.		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 04, 2012
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBE 435 781-4369	R TITLE Regulatory Affairs Analyst	
SIGNATURE		DATE	
l N/A		6/4/2012	

Sundry Number: 29316 API Well Number: 43047372460000

STATE OF UTAH		FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDR	Y NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for pro current bottom-hole depth, r FOR PERMIT TO DRILL form	posals to drill new wells, significantly deep eenter plugged wells, or to drill horizontal l n for such proposals.	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		NE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSE Section: 2	IIP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Meridian: \$	S	STATE: UTAH	
11. CHECK	CAPPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	_ ACIDIZE	ALTER CASING	CASING REPAIR	
Approximate date work will start:		CHANGE TUBING	CHANGE WELL NAME	
SUBSEQUENT REPORT		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE NEW CONSTRUCTION	
Date of Work Completion:		-RACTURE TREAT	☐ PLUG BACK	
SPUD REPORT		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
		/ENT OR FLARE	WATER DISPOSAL	
DRILLING REPORT Report Date:	☐ WATER SHUTOFF ☐ S	SI TA STATUS EXTENSION	APD EXTENSION	
8/31/2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL FOR THE MONTHS OF JUNE, JULY, AND ACCEPTED by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 29, 2012				
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst		
SIGNATURE N/A		DATE 8/28/2012		

Sundry Number: 30880 API Well Number: 43047372460000

	STATE OF UTAH		FORM 9		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	oposals to drill new wells, significantly direenter plugged wells, or to drill horizoning for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24		
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 29 Township: 08.0S Range: 24.0E Meridia	n: S	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [FRACTURE TREAT	☐ NEW CONSTRUCTION		
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
✓ DRILLING REPORT					
Report Date: 10/1/2012		SI TA STATUS EXTENSION	APD EXTENSION		
	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. NO ACTIVITY ON THIS WELL DURING THE MONTH OF SEPTEMBER 2012. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 18, 2012					
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBE 435 781-4369	R TITLE Regulatory Affairs Analyst			
SIGNATURE		DATE			
N/A		10/8/2012			

Sundry Number: 31752 API Well Number: 43047372460000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSE Section: 2	HP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Merid	ian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
10/31/2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
42 DESCRIBE BRODOSED OR	COMPLETED OPERATIONS. Clearly show a		·
	THIS WELL FOR THE MONTH		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 06, 2012
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMB 435 781-4369	ER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 11/6/2012	

Sundry Number: 32827 API Well Number: 43047372460000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSE Section: 2	HP, RANGE, MERIDIAN: 29 Township: 08.0S Range: 24.0E Merid	ian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
11/30/2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
			<u>, </u>
l .	COMPLETED OPERATIONS. Clearly show a		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 05, 2012
NAME (PLEASE PRINT)	PHONE NUMB		
Valyn Davis	435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 12/4/2012	

Sundry Number: 33478 API Well Number: 43047372460000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR		FORM 9
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 29 Township: 08.0S Range: 24.0E Merio	dian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
12/31/2012		OTHER	OTHER:
	WILDCAT WELL DETERMINATION		<u>'</u>
	COMPLETED OPERATIONS. Clearly show THIS WELL FOR THE MONTH		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 07, 2013
NAME (PLEASE PRINT)	PHONE NUME		
Valyn Davis	435 781-4369	Regulatory Affairs Analys	t .
SIGNATURE N/A		DATE 1/2/2013	

RECEIVED: Jan. 02, 2013

Sundry Number: 34576 API Well Number: 43047372460000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR		FORM 9
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 29 Township: 08.0S Range: 24.0E Meri	dian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
1/31/2013	WILDCAT WELL DETERMINATION	OTHER	OTHER:
44 DESCRIPE PROPOSED OR			<u>'</u>
	COMPLETED OPERATIONS. Clearly show THIS WELL FOR THE MONT		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 11, 2013
NAME (PLEASE PRINT)	PHONE NUMI	BER TITLE	
Valyn Davis	435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 2/7/2013	

RECEIVED: Feb. 07, 2013

Sundry Number: 35573 API Well Number: 43047372460000

	STATE OF UTAH				FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING					5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF INDIA	AN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	y deep contal l	en existing wells below aterals. Use APPLICATION	7.UNIT or BIG VAL	CA AGREEMENT NAME: LEY	
1. TYPE OF WELL Gas Well					NAME and NUMBER: IML-29-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUI 430473	MBER: .72460000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South	Vernal, Ut, 84078 30		NE NUMBER: -3068 Ext	9. FIELD a	and POOL or WILDCAT: LEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL				COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 99 Township: 08.0S Range: 24.0E Meri	idian: S	6	STATE: UTAH		
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NA	ATURE OF NOTICE, REPOR	T, OR OT	 ГНЕR DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
	ACIDIZE	A	LTER CASING		CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING		CHANGE WELL NAME	
Approximate date work will start.	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATIONS		CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ г	RACTURE TREAT		NEW CONSTRUCTION	
·	OPERATOR CHANGE	□ р	LUG AND ABANDON		PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION		IDETRACK TO REPAIR WELL		TEMPORARY ABANDON	
✓ DRILLING REPORT	L TUBING REPAIR		ENT OR FLARE		WATER DISPOSAL	
Report Date: 2/28/2013	WATER SHUTOFF	∟ s	I TA STATUS EXTENSION	Ш	APD EXTENSION	
	WILDCAT WELL DETERMINATION	_	THER	OTHER	ł:	
l .	COMPLETED OPERATIONS. Clearly show	-		FOR	umes, etc. Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY Harch 14, 2013	
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	BER	TITLE Regulatory Affairs Analyst			
SIGNATURE	112 12. 1000		DATE			
N/A			3/13/2013			

Sundry Number: 36085 API Well Number: 43047372460000

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.	epen existing wells below al laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		HONE NUMBER: 08-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSE Section: 2	HIP, RANGE, MERIDIAN: 29 Township: 08.0S Range: 24.0E Meridia	n: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
3/31/2013	WILDCAT WELL DETERMINATION	OTHER	OTHER:
l .	COMPLETED OPERATIONS. Clearly show all THIS WELL DURING THE MON	TH OF MARCH 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 02, 2013
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	R TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 4/1/2013	

Sundry Number: 37103 API Well Number: 43047372460000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 29 Township: 08.0S Range: 24.0E Merio	dian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL ☐
Report Date: 4/30/2013	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
.,, 00, 2010	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show THIS WELL DURING THE MO	ONTH OF APRIL 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 02, 2013
NAME (PLEASE PRINT) Valyn Davis	PHONE NUME 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 5/1/2013	

RECEIVED: May. 01, 2013

Sundry Number: 38920 API Well Number: 43047372460000

	STATE OF UTAH			FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301	
SUNDR	Y NOTICES AND REPORTS	S ON V	VELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.	ly deepe zontal lat	n existing wells below terals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30		ENUMBER: 3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	IIP, RANGE, MERIDIAN: 19 Township: 08.0S Range: 24.0E Mer	ridian: S		STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NA	TURE OF NOTICE, REPOR	LT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	☐ ALT	TER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	Сн	ANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	Со	MMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRA	ACTURE TREAT	☐ NEW CONSTRUCTION
24.0 5. 110.1. 50.1	OPERATOR CHANGE		UG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME		CLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:				
	REPERFORATE CURRENT FORMATION		ETRACK TO REPAIR WELL	LI TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		NT OR FLARE	☐ WATER DISPOSAL
Report Date: 5/31/2013	WATER SHUTOFF	L SIT	TA STATUS EXTENSION	APD EXTENSION
0/01/2010	WILDCAT WELL DETERMINATION	ОТІ	HER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show	MONTI	H OF MAY 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 12, 2013
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369		FITLE Regulatory Affairs Analyst	
SIGNATURE N/A			DATE 6/10/2013	

Sundry Number: 39612 API Well Number: 43047372460000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, r FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	IIP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Merio	dian: S	STATE: UTAH
11. CHECK	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL ☐
Report Date: 6/30/2013	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
0,00,2010	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show I THIS WELL DURING THE M	ONTH OF JUNE 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 10, 2013
NAME (PLEASE PRINT) Valyn Davis	PHONE NUME 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 7/2/2013	

RECEIVED: Jul. 02, 2013

Sundry Number: 40923 API Well Number: 43047372460000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	IIP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Merio	dian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOI	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
24.0 5. 110.1. 50.1	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	WATER DISPOSAL
Report Date: 7/31/2013	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
170172010	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show N THIS WELL DURING THE N	IONTH OF JULY 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 06, 2013
NAME (PLEASE PRINT) Benna Muth	PHONE NUME 435 781-4320	BER TITLE Regulatory Assistant	
SIGNATURE N/A		DATE 8/5/2013	

Sundry Number: 43114 API Well Number: 43047372460000

	STATE OF UTAH		FORM 9
ι	DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 29 Township: 08.0S Range: 24.0E Merid	ian: S	STATE: UTAH
11. CHECH	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 9/30/2013			
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON TH	COMPLETED OPERATIONS. Clearly show a	H OF SEPTEMBER 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 01, 2013
NAME (PLEASE PRINT) Benna Muth	PHONE NUMB 435 781-4320	ER TITLE Regulatory Assistant	
SIGNATURE N/A		DATE 10/1/2013	

Sundry Number: 41947 API Well Number: 43047372460000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below intal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 29 Township: 08.0S Range: 24.0E Merio	dian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL
Report Date: 8/31/2013	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show THIS WELL DURING THE MO	NTH OF AUGUST 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 02, 2013
NAME (PLEASE PRINT) Benna Muth	PHONE NUME 435 781-4320	BER TITLE Regulatory Assistant	
SIGNATURE		DATE	
N/A		9/3/2013	

Sundry Number: 44461 API Well Number: 43047372460000

	STATE OF UTAH				FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNA UTU-77301	TION AND SERIAL NUMBER:	
SUNDR	Y NOTICES AND REPORTS	S ON	WELLS	6. IF INDIAN, ALLO	OTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significant reenter plugged wells, or to drill hori n for such proposals.	ly deep zontal l	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGR BIG VALLEY	EEMENT NAME:
1. TYPE OF WELL Gas Well				8. WELL NAME and NBZ 15ML-29-	
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 430473724600	000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 3		NE NUMBER: -3068 Ext	9. FIELD and POO BIG VALLEY	L or WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 29 Township: 08.0S Range: 24.0E Me	ridian: \$	5	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPOR	T, OR OTHER D	ATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		ALTER CASING	CASING REF	PAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WI	ELL NAME
Approximate date work will start:	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT W	/ELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	☐ NEW CONS	TRUCTION
	OPERATOR CHANGE		PLUG AND ABANDON	PLUG BACK	
	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE		TE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION				
			SIDETRACK TO REPAIR WELL		Y ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		/ENT OR FLARE	☐ WATER DISI	
Report Date: 10/31/2013	☐ WATER SHUTOFF	L s	SI TA STATUS EXTENSION	APD EXTEN	SION
10/01/2010	WILDCAT WELL DETERMINATION		OTHER	OTHER:	
NO ACTIVITY ON T	COMPLETED OPERATIONS. Clearly sho	NTH	OF OCTOBER 2013.	Accepte Utah D Oil, Gas a	ed by the ivision of and Mining CORD ONLY ber 05, 2013
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	NRFK	TITLE Regulatory Affairs Analyst		
SIGNATURE N/A			DATE 11/5/2013		

Sundry Number: 45466 API Well Number: 43047372460000

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINII		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		PHONE NUMBER: 08-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSE Section: 2	HIP, RANGE, MERIDIAN: 29 Township: 08.0S Range: 24.0E Meridia	n: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [FRACTURE TREAT	NEW CONSTRUCTION
Jacob Holik Golinpidiloiii	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	l — -		
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	LI TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
11/30/2013	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON TH	COMPLETED OPERATIONS. Clearly show all	OF NOVEMBER 2013.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 02, 2013
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBE 435 781-4369	Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 12/2/2013	

Sundry Number: 46506 API Well Number: 43047372460000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	RY NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form	posals to drill new wells, significantly or reenter plugged wells, or to drill horizor n for such proposals.	deepen existing wells below tall laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 29 Township: 08.0S Range: 24.0E Meridi	an: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 12/31/2013		STA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show a		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 06, 2014
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBI 435 781-4369	ER TITLE Regulatory Affairs Analyst	
SIGNATURE	730 701-4303	DATE	
N/A		1/6/2014	

Sundry Number: 47366 API Well Number: 43047372460000

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	 deepen existing wells below ontal laterals. Use APPLICATION 	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 29 Township: 08.0S Range: 24.0E Meri	dian: S	STATE: UTAH
11. CHECH	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPC	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
1/31/2014	WILDCAT WELL DETERMINATION	OTHER	OTHER:
44 DESCRIPE PROPOSED OR			<u>, </u>
	COMPLETED OPERATIONS. Clearly show		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 03, 2014
NAME (PLEASE PRINT)	PHONE NUM		
Valyn Davis	435 781-4369	Regulatory Affairs Analyst	i
SIGNATURE N/A		DATE 2/3/2014	

RECEIVED: Feb. 03, 2014

Sundry Number: 48353 API Well Number: 43047372460000

	STATE OF UTAH				FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNA UTU-77301	ATION AND SERIAL NUMBER:	
SUNDR	Y NOTICES AND REPORTS	SON	WELLS	6. IF INDIAN, ALL	OTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.	y deep zontal l	en existing wells below aterals. Use APPLICATION	7.UNIT or CA AGR BIG VALLEY	REEMENT NAME:
1. TYPE OF WELL Gas Well				8. WELL NAME an NBZ 15ML-29	
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 430473724600	000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30		NE NUMBER: -3068 Ext	9. FIELD and POO BIG VALLEY	L or WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Mer	idian: S	5	STATE: UTAH	
11. CHECK	K APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPOF	T, OR OTHER D)ATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE	A	LITER CASING	CASING RE	PAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		HANGE TUBING	CHANGE W	ELL NAME
Approximate date work will start:	CHANGE WELL STATUS	□ c	COMMINGLE PRODUCING FORMATIONS	CONVERT	WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	☐ NEW CONS	TRUCTION
	OPERATOR CHANGE	Пь	LUG AND ABANDON	PLUG BACK	(
SPUD REPORT	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLE	TE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
✓ DRILLING REPORT	L TUBING REPAIR		ENT OR FLARE	☐ WATER DIS	
Report Date: 2/28/2014	WATER SHUTOFF	□ s	I TA STATUS EXTENSION	☐ APD EXTEN	ISION
	WILDCAT WELL DETERMINATION		OTHER	OTHER:	
NO ACTIVITY ON T	COMPLETED OPERATIONS. Clearly show	-	OF FEBRUARY 2014.	Accept Utah D Oil, Gas FOR RE	c. ed by the ivision of and Mining CORD ONLY 05, 2014
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	IBER	TITLE Regulatory Affairs Analyst		
SIGNATURE N/A			DATE 3/4/2014		

RECEIVED: Mar. 04, 2014

Sundry Number: 49478 API Well Number: 43047372460000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR				FORM 9
ι	5.LEASE DESIGNATION UTU-77301	ON AND SERIAL NUMBER:			
SUNDR	Y NOTICES AND REPORTS	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	ly deepe zontal la	en existing wells below sterals. Use APPLICATION	7.UNIT or CA AGREE BIG VALLEY	MENT NAME:
1. TYPE OF WELL Gas Well				8. WELL NAME and N NBZ 15ML-29-8-2	
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372460000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30		NE NUMBER: 3068 Ext	9. FIELD and POOL o	r WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 29 Township: 08.0S Range: 24.0E Meri	ridian: S		STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NA	TURE OF NOTICE, REPOR	T, OR OTHER DAT	'A
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE	☐ AL	TER CASING	CASING REPAIR	
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	Сн	HANGE TUBING	CHANGE WELL	NAME
Approximate date work will start:	CHANGE WELL STATUS	□ co	DMMINGLE PRODUCING FORMATIONS	CONVERT WELL	TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FR	ACTURE TREAT	☐ NEW CONSTRUC	CTION
24.0 5. 110.1. 50.1	OPERATOR CHANGE		.UG AND ABANDON	PLUG BACK	
	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE		IFFERENT FORMATION
SPUD REPORT Date of Spud:					
	REPERFORATE CURRENT FORMATION		DETRACK TO REPAIR WELL	☐ TEMPORARY AE	
✓ DRILLING REPORT	L TUBING REPAIR		NT OR FLARE	☐ WATER DISPOSA	
Report Date: 3/31/2014	WATER SHUTOFF	∟ si	TA STATUS EXTENSION	APD EXTENSION	ı
0/01/2014	WILDCAT WELL DETERMINATION	ОТ	THER	OTHER:	
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show	ONTH	OF MARCH 2014.	Accepted Utah Divi Oil, Gas and	sion of d Mining ORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369		TITLE Regulatory Affairs Analyst		
SIGNATURE N/A			DATE 4/2/2014		

RECEIVED: Apr. 02, 2014

Sundry Number: 50671 API Well Number: 43047372460000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR		FORM 9
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.	deepen existing wells below ontal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	IIP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Merio	dian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL ☐
Report Date: 4/30/2014	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
170072011	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show	ONTH OF APRIL 2014.	Accepted by the Utah Division of Oil, Gas and Mining FORARECARD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUME 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 5/6/2014	

Sundry Number: 51693 API Well Number: 43047372460000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOU				FORM 9
ı	3	5.LEASE DESIGN UTU-77301	ATION AND SERIAL NUMBER:		
SUNDR	Y NOTICES AND REPORTS	WELLS	6. IF INDIAN, ALL	OTTEE OR TRIBE NAME:	
	posals to drill new wells, significant reenter plugged wells, or to drill hori n for such proposals.			7.UNIT or CA AG BIG VALLEY	REEMENT NAME:
1. TYPE OF WELL Gas Well				8. WELL NAME at NBZ 15ML-29	
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372460	000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 30		NE NUMBER: -3068 Ext	9. FIELD and PO	OL or WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL				COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 29 Township: 08.0S Range: 24.0E Me	ridian: \$	3	STATE: UTAH	
11. CHEC	K APPROPRIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE, REPOR	T, OR OTHER I	DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		ALTER CASING	CASING R	EPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE V	WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT	WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	FRACTURE TREAT	☐ NEW CON	STRUCTION
	OPERATOR CHANGE	□ F	PLUG AND ABANDON	PLUG BAC	:K
SPUD REPORT	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPL	ETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL		RY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		/ENT OR FLARE	WATER DI	
Report Date: 5/31/2014	☐ WATER SHUTOFF	□ s	SI TA STATUS EXTENSION	☐ APD EXTE	NSION
0,01,2011	WILDCAT WELL DETERMINATION	□ 0	DTHER	OTHER:	
l .	COMPLETED OPERATIONS. Clearly sho On this well during the mo		f May 2014.	Accept Utah I Oil, Gas	ted by the Division of and Mining SCORD ONLY
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	MBER	TITLE Regulatory Affairs Analyst		
SIGNATURE N/A			DATE 6/2/2014		

Sundry Number: 52870 API Well Number: 43047372460000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9	
I	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
SUNDR	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	posals to drill new wells, significantly dee reenter plugged wells, or to drill horizontal n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		DNE NUMBER: 3-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSE Section: 2	HIP, RANGE, MERIDIAN: 29 Township: 08.0S Range: 24.0E Meridian:	s	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
		VENT OR FLARE	WATER DISPOSAL	
✓ DRILLING REPORT Report Date:		SI TA STATUS EXTENSION	APD EXTENSION	
6/30/2014				
	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
	COMPLETED OPERATIONS. Clearly show all pe		Accepted by the Utah Division of Oil, Gas and Mining FORINE, ORD ONLY	
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE		
Valyn Davis	435 781-4369	Regulatory Affairs Analyst		
SIGNATURE N/A		DATE 7/2/2014		

RECEIVED: Jul. 02, 2014

Sundry Number: 54133 API Well Number: 43047372460000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOL			FORM 9
ī	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
	posals to drill new wells, significan reenter plugged wells, or to drill hon n for such proposals.			7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY				9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078		NE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSE Section: 2	HP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E M	eridian: S	5	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDI	CATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		LTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	□ c	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	F	RACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	□ р	LUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ R	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□ s	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	Пи	ENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF		II TA STATUS EXTENSION	APD EXTENSION
7/31/2014	WILDCAT WELL DETERMINATION			
			OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly sh	-		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 08, 2014
NAME (PLEASE PRINT) Valyn Davis	PHONE NU 435 781-4369	IMBER	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A			DATE 8/5/2014	

Sundry Number: 54929 API Well Number: 43047372460000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9		
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301				
SUNDR	RY NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantly or reenter plugged wells, or to drill horizor n for such proposals.	leepen existing wells below Ital laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24		
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 29 Township: 08.0S Range: 24.0E Meridi	an: S	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION		
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
✓ DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL		
Report Date: 8/31/2014	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
0,01,2011	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
NO ACTIVITY ON	COMPLETED OPERATIONS. Clearly show a	ITH OF AUGUST 2014.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 28, 2014		
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMB! 435 781-4369	Regulatory Affairs Analyst			
SIGNATURE N/A		DATE 8/28/2014			
L + *// *		U/ = U/ = U T			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES							
ı	NG	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301					
SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE							
	posals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY				
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24				
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000				
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		PHONE NUMBER: 08-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH				
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 29 Township: 08.0S Range: 24.0E Meridia	n: S	STATE: UTAH				
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION					
	ACIDIZE	ALTER CASING	CASING REPAIR				
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME				
10/6/2014	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE				
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION				
Date of Work Completion:							
	☐ OPERATOR CHANGE	PLUG AND ABANDON	LI PLUG BACK				
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION				
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON				
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL				
DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION				
Report Date:	WILDCAT WELL DETERMINATION	OTHER	OTHER:				
12 DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show all	nertinent details including dates of	denths volumes etc				
	NDUCTOR PIPE WITH CEMENT	-	Accepted by the				
	V GRADE. WELD ON DRY HOLE		Utah Division of				
			Oil, Gas and Mining				
			Date: O. J. O. O. J.				
			Date: October 06, 2014				
			By: 197 h Junt				
NAME (PLEASE PRINT)	PHONE NUMBER	R TITLE					
Benna Muth	435 781-4320	Regulatory Assistant					
SIGNATURE		DATE 10/6/2014					
N/A		IU/U/ZUI4					

Sundry Number: 56332 API Well Number: 43047372460000

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301
SUNDR	Y NOTICES AND REPORTS OF	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly de reenter plugged wells, or to drill horizonta n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		HONE NUMBER: 08-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 9 Township: 08.0S Range: 24.0E Meridian	: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
		1	
✓ DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL ☐
Report Date: 9/30/2014	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
0,00,2011	WILDCAT WELL DETERMINATION	OTHER	OTHER:
NO ACTIVITY ON TH	COMPLETED OPERATIONS. Clearly show all	OF SEPTEMBER 2014.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 06, 2014
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBER 435 781-4369	TITLE Regulatory Affairs Analyst	
SIGNATURE N/A		DATE 10/6/2014	

Sundry Number: 57339 API Well Number: 43047372460000

	STATE OF UTAH		FORM 9	
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301			
SUNDR	RY NOTICES AND REPORTS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.	y deepen existing wells below contal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24	
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 30	PHONE NUMBER: 03 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 29 Township: 08.0S Range: 24.0E Mer	idian: S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	Casing Repair	
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION			
		SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON	
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL ☐	
Report Date: 10/31/2014	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
10/01/2011	WILDCAT WELL DETERMINATION	OTHER	OTHER:	
NO ACTIVITY ON T	COMPLETED OPERATIONS. Clearly show HIS WELL DURING THE MO	NTH OF OCTOBER 2014.	depths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 05, 2014	
NAME (PLEASE PRINT) Valyn Davis	PHONE NUM 435 781-4369	IBER TITLE Regulatory Affairs Analyst		
SIGNATURE N/A		DATE 11/3/2014		

Sundry Number: 58325 API Well Number: 43047372460000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form	posals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.	deepen existing wells below ntal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,	Vernal, Ut, 84078 303	PHONE NUMBER: 3 308-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 29 Township: 08.0S Range: 24.0E Merid	lian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL
Report Date: 11/30/2014	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
l .	COMPLETED OPERATIONS. Clearly show HIS WELL DURING THE MON		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 01, 2014
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMB 435 781-4369	BER TITLE Regulatory Affairs Analyst	
SIGNATURE	755 761-4508	DATE	
N/A		12/1/2014	

Sundry Number: 59600 API Well Number: 43047372460000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE:		FORM 9
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77301		
SUNDR	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.		7.UNIT or CA AGREEMENT NAME: BIG VALLEY
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBZ 15ML-29-8-24
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047372460000
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		PHONE NUMBER: 808-3068 Ext	9. FIELD and POOL or WILDCAT: BIG VALLEY
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0627 FSL 1484 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 29 Township: 08.0S Range: 24.0E Meridia	n: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
		ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
12/11/2014	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
DRILLING REPORT	L TUBING REPAIR	UVENT OR FLARE	WATER DISPOSAL
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
ON 12/11/2014, QEF WELL AS FOLLOWS: CONDUCTOR WITH MARKER. WELL PLUG BI	COMPLETED OPERATIONS. Clearly show all P ENERGY COMPANY PLUGGE CUT OFF WELL HEAD 3 FEET EH 1.5 YARDS OF CEMENT, AND GGING WAS WITNESSED BY JAILM. N 40° 05.284' W 109° 14.	ED THE REFERENCED BELOW GRADE, FILLED D INSTALL DRY HOLE KE BIRCHELL WITH THE 029'	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 03, 2015
NAME (PLEASE PRINT) Benna Muth	PHONE NUMBE 435 781-4320	R TITLE Regulatory Assistant	
SIGNATURE N/A		DATE 1/6/2015	

Sundry Number: 60421 API Well Number: 43047372460000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING										(hig 5. LE	hlight o ASE DES JTU77	REPORT shanges) SIGNATION AND 301 ALLOTTEE OF	ND SER			
WEL	L CON	IPLE1	ION	OR R	ECO	MPL	ETIC	ON RE	EPOR'	TAND	LOG	0. 11	in County	ALLO I ILL O		
1a. TYPE OF WELL	:	O W	ELL	G. W	AS 🗸		DRY		OTHE	R				AGREEMENT	NAME	
b. TYPE OF WOR	K:												SOCIACES VANCO	E and NUMBE	R:	
NEW	HORIZ. L] [EEP-	R El	NTRY		DIFF. RESVR.		OTHE	R P&A		_		5ML-29-8	3-24	
2. NAME OF OPER. QEP ENE		OMPAN	۱Y									600000	13047	R: 37246		
3. ADDRESS OF OR 11002 E. 17		C	ITY VE	RNAL		STATE	UT	ZIP 840	78		NUMBER: 5) 781-4320			POOL, OR W	ILDCAT	
4. LOCATION OF W			01 11	04155								11.	QTR/QTR MERIDIAN	, SECTION, TO I:	DWNSH	IP, RANGE,
AT SURFACE:	SWSE,	627'F	SL, 14	84' FE	L									29 88		
AT TOP PRODU	ICING INTER	VAL REPO	RTED BEL	Low: S	WSE,	627' F	-SL, 1	1484' F	EL							
AT TOTAL DEPT	rh: SWS	SE, 627	'FSL,	1484'	FEL								OUNTY JINTA	Н	13.	STATE UTAH
14. DATE SPUDDE 2/8/2008	D;	15. DATE 1	.D. REAC	HED:	16. DATE	COMPLI 1/201		1	BANDONE		READY TO PRODU	CE 🗍		VATIONS (DF,	RKB, F	RT, GL):
18. TOTAL DEPTH:	MD	e comit e		19. PLUG E	INDICOUSE IN	2007230003	4				OMPLETIONS, HOW	MANY? *		TH BRIDGE	MD	variation of the
	TVD					TVD							PL	UG SET:	TVD	
22. TYPE ELECTRI	C AND OTH	ER MECHA	NICAL LO	GS RUN (S	ubmit copy	of each)			23.			_			
										WAS WEL	L CORED?	NO NO	=	=	(Submit	analysis)
										000000000000000000000000000000000000000	NAL SURVEY?	NO	=	96000	(Submit	K 40
24. CASING AND L	INER RECO	RD (Report	all strings	s set in we	II)			ā.								
HOLE SIZE	SIZE/GI	RADE	WEIGHT	(#/ft.)	TOP (MD)	вотто	OM (MD)		EMENTER PTH	CEMENT TYPE & NO. OF SACKS	SLUI		CEMENT TO)P **	AMOUNT PULLED
20	14	100.116			0		4	10			35					
		5115														-
05. TURNO RE00																
25. TUBING RECO		SET (MD)	PACK	ER SET (M	ID)	SIZE	3	DEPTH	I SET (MD)	I PACKE	R SET (MD)	SIZE	1.	DEPTH SET (M	ID)	PACKER SET (MD)
GIZE	DELTI	TOLT (WD)	TAON	CITOLI (IV	10,	OIZC	•	DEI II	TOLT (MD)	I AORE	AVOLT (MD)	GIZE		JEI TITOET (N	,	THORETOET (MD)
26. PRODUCING IN	NTERVALS									27. PERFO	RATION RECORD	***************************************				
FORMATION	NAME	TOF	(MD)	вотто	M (MD)	TOP	(TVD)	вотто	M (TVD)	INTERVA	AL (Top/Bot - MD)	SIZE	NO. HO	LES PE	RFOR	TION STATUS
(A)							- Contoh							Open		Squeezed
(B)														Open	<u> </u>	Squeezed
(C)														Open		Squeezed
(D)				<u></u>						w I				Open		Squeezed
28. ACID, FRACTU	JRE, TREATI	MENT, CEM	ENT SQU	EEZE, ETC	ì.											
DEPTH	INTERVAL								AMC	UNT AND	TYPE OF MATERIAL					

W																
29. ENCLOSED AT	TTACHMENT	·S·	1											20	WELL	STATUS:
23. LINGLUSED AT	I ACHINENI	J.					Herenday o			<u> </u>				30		J.Aloo.
	TRICAL/MEC								IC REPORT		DST REPORT	DIREC	CTIONAL	SURVEY		P&A
L_ SUND	RY NOTICE	FOR PLUG	GING AND	CEMENT	VERIFICA	TION	ш	CORE AN	IALYSIS	Ц	OTHER:					

(CONTINUED ON BACK)

(5/2000)

RECEIVED: Feb. 02, 2015

Sundry Number: 60421 API Well Number: 43047372460000

31. INITIAL PI	RODUCTION				INI	TERVAL A (As show	wn in item #26)					
DATE FIRST PRODUCED:		TEST DATE:			HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER -	BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRE	SS. API GR	AVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER -	BBL:	INTERVAL STATUS:
Birth Control of the Control					וחו	TERVAL B (As sho	wn in item #26)					
DATE FIRST PRODUCED:		TEST DATE:			HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER -	BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS. API GRAVITY		BTU – GAS GAS/OIL RATIO		24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:		INTERVAL STATUS:	
					INT	TERVAL C (As sho	wn in item #26)					
DATE FIRST F	PRODUCED:	TEST DATE:			HOURS TESTE	š	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER -	BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS. API GRAVITY		BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:		INTERVAL STATUS:	
					INT	TERVAL D (As sho	wn in item #26)					
DATE FIRST PRODUCED:		TEST DATE:			HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER -	BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS. API GRAVITY		AVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:		INTERVAL STATUS:
32. DISPOSIT	TON OF GAS (Sold	Used for F	uel, Vented, Et	c.)	•				10 - <u>Anne III - II</u>			<u> </u>
33. SUMMARY OF POROUS ZONES (Include Aquifers):								34. FORMATION (Log) MARKERS:				
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval								(Lag),				
tested, cushion	n used, time tool ope	n, flowing ar	nd shut-in press	ures and	recoveries.							
Forma	ation	Top Bottom (MD) (MD)		Descriptions, Contents, etc.			Name			Top (Measured Depth)		
											1	
35. ADDITIO	NAL REMARKS (Inc	lude pluggi	na procedure)									
	(,									
36. I hereby	certify that the fore	going and a	ttached inform	ation is o	complete and cor	rect as determined	I from all available reco	ords.				
NAME (PLE	ASE PRINT) BEI	JM ANN	JTH				TITLE REG	ULATOR	Y ASSISTAN	IT - COI	NTR/	ACT
SIGNATURI	Len	ma)	nut	4			DATE 2/2/2	2015				***************************************
	202 00 0											
	must be submi npleting or plug					reentering a	previously plugged	d and aband	oned well			
dril	ling horizontal la ompleting to a	aterals fro	om an existir		bore •	significantly	deepening an exis	ting well bor	e below the pre			
* ITEM 20:	Show the number	per of con	npletions if p	oroduct	ion is measur	ed separately f	from two or more f	ormations.				
** ITEM 24:	Cement Top - S	Show how	reported to	p(s)of	cement were d	letermined (circ	ulated (CIR), calcu	ılated (CAL),	cement bond lo	g (CBL), te	emper	rature survey (TS)
Send to:	Utah Division of Oil, Gas and Mining			Pho	Phone: 801-538-5340							
	Box 145801	orth Temple, Suite 1210 y, Utah 84114-5801			Fax:	Fax: 801-359-3940						

(5/2000)

RECEIVED: Feb. 02, 2015